

TEXAS A&M UNIVERSITY-CORPUS CHRISTI

PURCHASING DEPARTMENT 6300 OCEAN DRIVE CORPUS CHRISTI, TX 78412

CSP Number: CSP4-0003 Central Plant Improvements – Chaparral Bldg.

Addendum #2

In an effort to ensure that prospective vendors have the all necessary information to provide accurate proposals, the University is providing the following relevant information regarding equipment the University has purchased for the project.

- 1. Please see the equipment submittals attached as Attachment A and Attachment B.
- 2. <u>For reference, it is anticipated that the Generator System will be delivered in January of 2025, and the Chillers will be delivered in June of 2024.</u>

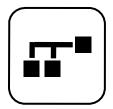
This document and attachments shall be attached to and become a part of the contract documents for this project. This addendum shall be signed for acknowledgement that you have received Addendum #2 and shall be returned with your proposal.

COMPANY NAME:	
STREET ADDRESS:	
CITY/STATE:	
TELEPHONE AND FAX:	
SIGNATURE:	DATE:





Equipment Submittal



TAMU CC

450REZXD- 450 Kilowatt Generator System

Account Manager: Jim Lambrecht

210-740-5340

jlambrecht@loftinequip.com

Loftin Equipment Company

1241 Universal City Blvd. Universal City, TX 85008 (210) 881-1623 www.loftinequip.com





KOHLER. Power Systems

TARI			

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1241 Universal City Boulevard, Universal City, TX 78148

Phone: 210-881-1623| Fax: 210-881-2143

www.LoftinEquip.com

Generator

Kohler Model: 450REZXD

This gas generator set equipped with a 5M4028 alternator operating at 120/208 volts is rated for 450 kW/562 kVA. Output amperage: 1560.

Qty Description

450REZXD Generator System

1 450REZXD Generator Set

Includes the following:

Literature Languages English

Approvals and Listings

UL2200 Listing/cUL Genset List

450REZXD,24V,SINGLE FUEL,NG

Nameplate Rating Standby 130C Rise

Voltage 60Hz, 120/208V, Wye, 3Ph, 4W

Alternator 5M4028

Cooling System Unit Mounted Radiator, 50C

Skid and Mounting Skid
Controller APM603
Enclosure Type Sound
Enclosure Material Aluminum

Enclosure Electrical Package Basic Electrical Pkg, 1 Ph

Enclosure Electrical Acc. Wire Block Heater
Enclosure Electrical Acc. Wire Battery Charger
Enclosure DC Lighting DC Lights, LED

Starting Aids, Installed 6000W,208V,1Ph,w/Valves

Electrical Accy.,Installed Battery, 2/12V, Wet
Electrical Accy.,Installed Battery Charger, 10A

Electrical Accy.,Installed Run Relay

Electrical Accy.,Installed Failure Relay w/Harness,1Fault

Electrical Accy.,Installed Generator Heater
Electrical Accy.,Installed 15 Relay I/O Board

Rating, LCB 1 Right 100% Rated

Amps, LCB 1 Right 1200

Trip Type, LCB 1 Right Electronic, LSI



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1

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Qty

RSA III, Annunciator only

www.LoftinEquip.com

LCB 1 Right Interrupt Rating 35kA at 480V Aux Trip, LCB 1 Right **Shunt Trip** Rating, LCB 1 Left 100% Rated Amps, LCB 1 Left 1200 Trip Type, LCB 1 Left Electronic, LSI LCB 1 Left Interrupt Rating 35kA at 480V Aux Trip, LCB 1 Left Shunt Trip LCB Accy. Installed **Shunt Trip Wiring** LCB Accy. Installed Ground Fault Relay Indication Exceeds LTL Shipping Height Add'l Shipping Charge Accepted Miscellaneous Accy, Installed Air Cleaner Restriction Ind. Miscellaneous Accy, Installed Coolant in Genset Warranty 10 Year Extended Power Factor Test, 0.8, 3Ph Only Testing, Additional Testing, Additional Special Test requested **Special Factory Test Options** Regulation Stability/Transient **Special Factory Test Options** Voltage & Frequency Regulation **Special Factory Test Options** Voltage Dip/Rise @ Rated Load Record and cc customer Special Factory Test Options Total number of running hours 4 hours total Run at full load (standard) 4 hours at full load Run test at 75% Load 0 hour at 75% load 0 hour at 50% load Run test at 50% Load 0 hour at 25% load Run test at 25% Load Standard readings every 15 min Every 15 minutes (standard) Witnessed Y/N or Virtual Not witnessed Weeks notice to perform test 9 weeks notice * Disclaimer - Special Test Pricing subject to lead times Total unit length in inches 251 Total unit width in inches 89 Total unit height in inches 107 Total unit weight (lbs) 15.470 Weight/Dimensions Disclaimer * **Estimates-Not for Construction** Weld-On Flange, 5" ANSI Battery Charger Temp. Comp. Sensor NEC Remote, E-Stop Flexible Fuel Line RSA III, Annunciator only **Special Test** Description



Miscellaneous

Stationary Standby and Prime Power Industrial Generator Set One-Year or Two Thousand (2000)-Hour Limited Warranty

Your Kohler product has been manufactured and inspected with care by experienced craftsmen. If you are the original end user, Kohler Co. warrants, for the period indicated below, each product to be free from defects in materials and workmanship. In the event of a defect in materials or workmanship, Kohler Co. will repair, replace, or make appropriate adjustment at Kohler Co.'s option if the product, upon Kohler Co.'s inspection, is found to be properly installed, maintained, and operated in accordance with Kohler Co.'s instruction manuals. A Kohler distributor, dealer, or authorized service representative must perform startup.

Kohler Product

Stationary Standby Generator Set & Accessories

Stationary Prime Power Generator Set & Accessories

Warranty Coverage

One (1) year from registered startup or two thousand (2000) hours (whichever occurs first). In any event, the warranty period will expire not later than thirty (30) months from the date of shipment from Kohler Co.'s factory.

One (1) year from registered startup or two thousand (2000) hours (whichever occurs first). In any event, the warranty period will expire not later than thirty (30) months from the date of shipment from Kohler Co.'s factory.

The following will not be covered by the warranty:

- Normal wear, routine tuneups, tuneup parts, adjustments, and periodic service.
- Damage, including but not limited to damage caused by accidents, improper installation or handling, faulty repairs not performed by an authorized Kohler service representative, improper storage, or acts of God.
- Damage caused by operation at speeds, or with fuel, loads, conditions, modifications or installation contrary to published specifications.
- 4. Damage caused by negligent maintenance such as:
 - Failure to provide the specified type and sufficient quantity of lubricating oil.
 - b. Failure to keep the air intake and cooling fin areas clean.
 - c. Failure to service the air cleaner.
 - d. Failure to provide sufficient coolant and/or cooling air.
 - e. Failure to perform scheduled maintenance as prescribed in supplied manuals.
 - f. Failure to regularly exercise the generator set under load (stationary applications only).
- 5. Original installation charges and startup costs.
- 6. Starting batteries and the following related expenses:
 - a. Labor charges related to battery service.
 - b. Travel expenses related to battery service.
- Additional expenses for repairs performed after normal business hours, i.e. overtime or holiday labor rates.

- Rental of equipment during the performance of warranty repairs.
- Removal and replacement of non-Kohler-supplied options and equipment.
- Non-Kohler replacement parts. Replacement of a failed Kohler part with a non-Kohler part voids the warranty on that part.
- 11. Radiators replaced rather than repaired.
- 12. Fuel injection pumps not repaired by an authorized Kohler service representative.
- Non-Kohler-authorized repair shop labor without prior approval from Kohler Co. Warranty Department.
- 14. Engine fluids such as fuel, oil, or coolant/antifreeze.
- Shop supplies such as adhesives, cleaning solvents, and rags.
- Expenses incurred investigating performance complaints unless the problem is caused by defective Kohler materials or workmanship.
- Maintenance items such as fuses, lamps, filters, spark plugs, loose or leaking clamps, and adjustments.
- 18. Travel time and mileage exceeding 300 miles round trip.

To obtain warranty service, call 1-800-544-2444 for your nearest authorized Kohler service representative or write Kohler Co., Service Department, MS072, Kohler, WI 53044 USA.

KOHLER CO. SHALL NOT BE LIABLE FOR SPECIAL, INCIDENTAL, AND/OR CONSEQUENTIAL DAMAGES OF ANY KIND including, but not limited to, incidental and/or consequential labor costs, installation charges, telephone charges, or transportation charges in connection with the replacement or repair of defective parts.

This is our exclusive written warranty. We make no other express warranty nor is anyone authorized to make any on our behalf.

ANY IMPLIED OR STATUTORY WARRANTY, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, IS EXPRESSLY LIMITED TO THE DURATION OF THIS WARRANTY. Some states do not allow limitations on how long an implied warranty lasts, or the exclusion or limitation of incidental and/or consequential damages, so the above limitation or exclusion may not apply to you.

This warranty gives you specific legal rights, and you may also have other rights which vary from state to state.



KOHLER CO., Kohler, Wisconsin 53044 Phone 920-457-4441, Fax 920-459-1646 For the nearest sales/service outlet in the US and Canada, phone 1-800-544-2444 KOHLERPower.com

TP-5374 12/15f

Kohler Standby/Prime Generator Set Test Program

Testing is an integral part of quality assurance. In keeping with our uncompromising commitment to quality, safety, and reliability, every Kohler Standby/Prime power generator set undergoes an extensive series of prototype and production testing.

Prototype Testing

Prototype testing includes the potentially destructive tests necessary to verify design, proper function of protective devices and safety features, and reliability expectations. Kohler's prototype testing includes the following:

- Alternator temperature rise test per NEMA MG1-32.6. Standby and prime ratings of the alternator are established during this test.
- Maximum power test to assure that the prime mover and alternator have sufficient capacity to operate within specifications.
- Alternator overload test per NEMA MG1-32.8.
- Steady-state load test to ensure voltage regulation meets or exceeds ANSI C84.1, NEMA MG1-32.17 requirements and to verify compliance with steadystate speed control specifications.
- Transient test to verify speed controls meets or exceeds specifications.
- Transient load tests per NEMA MG1-32.18, and ISO 8528 to verify specifications of transient voltage regulation, voltage dip, voltage overshoot, recovery voltage, and recovery time.
- Motor starting tests per NEMA MG1-32.18.5 to evaluate capabilities of generator, exciter, and regulator system.
- Three-phase symmetrical short-circuit test per NEMA MG1-32.13 to demonstrate short circuit performance, mechanical integrity, ability to sustain short-circuit current.
- Harmonic analysis, voltage waveform deviation per NEMA MG1-32.10 to confirm that the generator set is producing clean voltage within acceptable limits.

- Generator set cooling and air flow tests to verify maximum operating ambient temperature.
- Reliability tests to demonstrate product durability, followed by root cause analysis of discovered failures and defects. Corrective action is taken to improve the design, workmanship, or components.
- Acoustical noise intensity and sound attenuation effects tests.

Production Testing

In production, Kohler Standby/Prime generator sets are built to the stringent standards established by the prototype program. Every Kohler generator set is fully tested prior to leaving the factory. Production testing includes the following:

- Stator and exciter winding high-potential test on all generators. Surge transient tests on stators for generators 180 kW or larger. Continuity and balance tests on all rotors.
- One-step, full-load pickup tests to verify that the performance of each generator set, regulator, and governor meets published specifications.
- Regulation and stability of voltage and frequency are tested and verified at no load, 1/4 load, 1/2 load, 3/4 load, and full-rated load.
- Voltage, amperage, frequency and power output ratings verified by full-load test.
- The proper operation of controller logic circuitry, prealarm warnings, and shutdown functions is tested and verified.
- Any defect or variation from specification discovered during testing is corrected and retested prior to approval for shipment to the customer.

Torsional analysis data, to verify torsional effects are not detrimental and that the generator set will provide dependable service as specified, is available upon request.

Kohler offers other testing at the customer's request at an additional charge. These optional tests include power factor testing, customized load testing for specific application, witness testing, and a broad range of MIL-STD-705c testing. A certified test report is also available at an additional charge.



KOHLER CO. Kohler, Wisconsin 53044 Phone 920-565-3381, Fax 920-459-1646 For the nearest sales/service outlet in the US and Canada, phone 1-800-544-2444 KohlerPowerSystemscom

G18-56 12/05b



450REZXD

60 Hz. Gas Generator Set EPA Certified for Stationary Emergency Applications EMISSION DATA SHEET

ENGINE INFORMATION

Model: D219TIC, 21.9L Bore: 128mm (5.0 in.) Nameplate kW @ 1800 RPM: 142mm (5.6 in.) 510 (NG) 352 (LPG) Stroke: 4-Cycle, V12 Cylinder Displacement: 21.9 L (1336 cu. in.) Type: Aspiration: Turbocharged EPA Family (LP): RPSIB21.9NGP Compression Ratio: 10.5:1 EPA Family (NG): RPSIB21.9NGP EPA Certificate (LP): Catalyst Required: Yes RPSIB21.9NGP-023 EPA Certificate (NG): RPSIB21.9NGP-023

	<u>LPG</u>	<u>NG</u>	
CO ₂	590.7	881.3	g/kW
NOx	0.03	0.08	g/kW
VOC ²	0.05	0.01	g/kW
CO	0.34	0.13	g/kW
BSFC	241	213	g/kW

TEST METHODS AND CONDITIONS

Standby and overload ratings based on ISO3046. Continuous ratings based on ISO 8528.

All ratings are gross flywheel horsepower corrected to 77°F at an altitude of 328 feet with no cooling fan or alternator losses using heating value for NG of 1015 BTU/SCF.

Production tolerances in engines and installed components can account for power variations of +/- 5%. Corrections for altitude, temperature and excessive exhaust and intake restrictions should be applied to power calculations.

Electrical ratings are an estimate based on assumed fan and generator losses and may vary depending on actual equipment losses.

BSFC is based on 100% gross flywheel power rating and does not include fan or generator losses.

Data and specifications subject to change without notice.



UNITED STATES ENVIRONME Attachmento Aagency 2024 MODEL YEAR CERTIFICATE OF CONFORMITY WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION AND AIR QUALITY ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Power Solutions International, Inc. (U.S. Manufacturer or Importer)

Certificate Number: RPSIB21.9NGP-023

Effective Date: 05/12/2023

Expiration Date: 12/31/2024

Byron J Bunker, Division Director

Compliance Division

Issue Date: 05/12/2023

Revision Date: N/A

Manufacturer: Power Solutions International, Inc.

Engine Family: RPSIB21.9NGP

Mobile/Stationary Certification Type: Mobile and Stationary

Fuel: Natural Gas (CNG/LNG)

LPG/Propane

Emission Standards:

Part 60 Subpart JJJJ Table 1 NOx (g/Hp-hr): 1.0 VOC (g/Hp-hr): 0.7

CO (g/Hp-hr): 2.0 Mobile Part 1048

NMHC + NOx (g/kW-hr) : 2.7 HC + NOx (g/kW-hr) : 2.7

CO (g/kW-hr): 4.4 Stationary Part 1048

CO (g/kW-hr): 4.4

NMHC + NOx (g/kW-hr) : 2.7 HC + NOx (g/kW-hr) : 2.7

Emergency Use Only: N



Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 60, 40 CFR Part 1048, 1065, 1068, and 60 (stationary only and combined stationary and mobile) and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following nonroad engines, by engine family, more fully described in the documentation required by 40 CFR Part 60, 40 CFR Part 1048 and produced in the stated model year.

This certificate of conformity covers only those new nonroad spark-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 60, 40 CFR Part 1048 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 60, 40 CFR Part 1048. This certificate of conformity does not cover nonroad engines imported prior to the effective date of the certificate.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068.20 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 1048. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void ab initio for other reasons specified in 40 CFR Part 60, 40 CFR Part 1048.

This certificate does not cover large nonroad engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.







Certificate of Registration

QUALITY MANAGEMENT SYSTEM - ISO 9001:2015

This is to certify that: Kohler Power Systems

N7650 Lakeshore Road

Sheboygan Wisconsin 53083 USA

Holds Certificate No: FM 727336

and operates a Quality Management System which complies with the requirements of ISO 9001:2015 for the following scope:

Design, manufacture, and distributor support for electrical generators, alternators, fuel tanks, automatic transfer switches and switchgear.

For and on behalf of BSI:

Original Registration Date: 1995-02-28 Latest Revision Date: 2021-10-29





Carlos Pitanga, Chief Operating Officer Assurance - Americas

Effective Date: 2021-11-07 Expiry Date: 2024-11-06

Page: 1 of 2

...making excellence a habit."

Certificate No: FM 727336

Location	Registered Activities
Kohler Power Systems - GK 900 Highland Drive Bldg 604 Kohler Wisconsin 53004 USA	Manufacture of leads and harness, automatic transfer switches and switchgear. Distribution of generator sets.
Kohler Power Systems N7650 Lakeshore Road Sheboygan Wisconsin 53083 USA	Design, manufacture, and distributor support for electrical generators, automatic transfer switches and switchgear.
Kohler Power Systems 300 N Dekora Woods Blvd Saukville Wisconsin 53080 USA	Manufacture of fuel tanks, skids, fabricated components and generators.
Kohler Power Systems Muth Warehouse 2821 Muth Court Sheboygan Wisconsin 53083 USA	The distribution of generator sets.
Kohler Power Systems KWIP Warehouse 4327 County EE Sheboygan Wisconsin 53081 USA	Receiving, sequencing and warehousing of generator components.

Original Registration Date: 1995-02-28 Effective Date: 2021-11-07
Latest Revision Date: 2021-10-29 Expiry Date: 2024-11-06

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Attachment A Generator Set/Transfer Switch Installation Checklist

This document has generic content and some items may not apply to some applications. Check only the items that apply to the specific application. Read and understand all of the safety precautions found in the Operation and Installation Manuals. Make the following installation checks before performing the Startup Checklist.

Note: Use this form as a general guide, along with any applicable codes or standards. Comply with all applicable codes and standards. Improper installation voids the warranty.

Equip	men	t Room or Weather Housing	N	oes lot			
Does Not			Yes Ap	ply	05	le though on experient line condendate twen with a duals	
Yes Apply				J	25.	Is there an exhaust line condensate trap with a drain installed?	
	1.	Is the equipment installed in a fire-resistant room (made of non-combustible material) or in an outdoor weather housing?			26.	Is the specified silencer installed and are the hanger and mounting hardware tightened?	
		Is there adequate clearance between the engine and floor for service maintenance?			27.	Is a heat-isolating thimble(s) installed at points where exhaust lines pass through combustible wall(s) or partition(s)?	
	3.	Is there emergency lighting available at the equipment room or weather housing?			28.	Is the exhaust line free of excessive bends and restrictions? Is the backpressure within	
	4.	Is there adequate heating for the equipment room or outdoor weather housing?		_	00	specifications?	
	5.	Is the equipment room clean with all materials not related to the emergency power supply system		_		Is the exhaust line installed with a downward pitch toward the outside of the building?	
	_	removed?		_	30.	Is the exhaust line protected from entry by rain, snow, and animals?	
		Is the equipment room protected with a fire protection system?			31.	Does the exhaust system outlet location prevent entry of exhaust gases into buildings or structures?	
Engine		d Mounting	ПΓ	٦.	32.	Are individuals protected from exposure to high	
		Is the mounting surface(s) properly constructed and leveled?				temperature exhaust parts and are hot parts safety decals present?	
	8.	Is the mounting surface made from non-combustible material?	AC E	Ele	ctri	cal System	
	9.	Was the generator-to-engine alignment performed after attaching the skid to the mounting base? Generator sets with two-bearing generators require			33.	Does the nameplate voltage/frequency of the generator set and transfer switch match normal/utility source ratings?	
		alignment.			34.	Do the generator set load conductors have adequate	
Lubric		Is the engine crankcase filled with the specified oil?				ampacity and are they correctly connected to the circuit breakers and/or the emergency side of the transfer switch?	
		nd Ventilation		1	35.	Are the load conductors, engine starting cables,	
	_	Is the cooling system filled with the manufacturer's				battery charger cables, and remote annunciator leads installed in separate conduits?	
		specified coolant/antifreeze and purged of air? Is there adequate inlet and outlet air flow (electric		_	36.	Is the battery charger AC circuit connected to the	
	12.	louvers adjusted and ventilation fan motor(s) connected to the corresponding voltage)?	corresponding voltage? Transfer Switch, Remote Control System, Accessories				
	13.	Is the radiator duct properly sized and connected to			37.	Is the transfer switch mechanism free of binding?	
		the air vent or louver? Are flexible sections installed in the cooling water				Note: Disconnect all AC sources and operate the transfer switch manually.	
Fuel		lines?		_	38.	Are the transfer switch AC conductors correctly connected? Verify lead designations using the appropriate wiring diagrams.	
	15.	Is there an adequate/dedicated fuel supply?			39.	Is all other wiring connected, as required?	
	16.	Are the fuel filters installed?	Batt	eri	es a	and DC Electrical System	
	17.	Are the fuel tanks and piping installed in accordance with applicable codes and standards?			40.	Does the battery(ies) have the specified CCA rating and voltage?	
	18.	Is there adequate fuel transfer tank pump lift capacity and is the pump motor connected to the corresponding voltage?			41.	Is the battery(ies) filled with electrolyte and connected to the battery charger?	
	19.	Is the fuel transfer tank pump connected to the emergency power source?			42.	Are the engine starting cables connected to the battery(ies)?	
	20.	Are flexible fuel lines installed between the engine fuel inlet and fuel piping?			43.	Do the engine starting cables have adequate length and gauge?	
	21.	Is the specified gas pressure available at the fuel regulator inlet?			44.	Is the battery(ies) installed with adequate air ventilation?	
пп	22.	Does the gas solenoid valve function?			45.	Are the ends of all spark plug wires properly seated onto the coil/distributor and the spark plug?	
		Are the manually operated fuel and cooling water	Sne	cia	l Ra	equirements	
		valves installed allowing manual operation or bypass of the solenoid valves?				Is the earthquake protection adequate for the	
Exhau	st	or the soletion valves:	<u> </u>	_	٠٠.	equipment and support systems?	
		le the exhaust line sized per quidolines and does it			47.	Is the equipment protected from lightning damage?	
	∠4 .	Is the exhaust line sized per guidelines and does it have flexible connector(s)? Is the flexible					

connector(s) straight?

Attachment A Generator Set/Transfer Switch Startup Checklist

This document has generic content and some items may not apply to some applications. Check only the items that apply to the specific application. Read and understand all of the safety precautions found in the Operation and Installation Manuals. Complete the Installation Checklist before performing the initial startup checks. Refer to Service Bulletin 616 for Warranty Startup Procedure Requirements regarding generator set models with ECM-controlled engines.

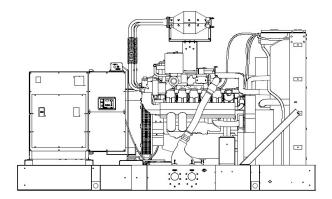
Doe Not	İ		Von	Does Not		
Yes App		Verify that the engine is filled with oil and the cooling system is filled with coolant/antifreeze.	les	Apply		Close the normal source circuit breaker or replace fuses to the transfer switch.
		Prime the fuel system. Open all water and fuel valves. Temporarily remove the radiator cap to eliminate air in the cooling system.			30.	Check the normal source voltage, frequency, and phase sequence on three-phase models. The normal source must match the load.
	4	Replace radiator cap in step 21.			31.	Open the normal source circuit breaker or remove fuses to the transfer switch.
	4.	Place the generator set master switch in the OFF/RESET position. Observe Not-in-Auto lamp and			32.	Manually transfer the load to the normal source.
	5.	alarm, if equipped, on the controller. Press the lamp test, if equipped on controller. Do all the alarm lamps on the panel illuminate?			33.	Close the generator set main line circuit breakers, close the safeguard breaker, and/or replace the fuses connected to the transfer switch.
	6.	Open the main line circuit breakers, open the safeguard breaker, and/or remove fuses connected to the			34.	Place the generator set master switch in the RUN position.
	7.	generator set output leads. Turn down the speed control (electronic governor) or speed screw (mechanical governor).*			35.	Check the generator set voltage, frequency, and phase sequence on three-phase models. The generator set must match normal source and load.
	8.	Verify the presence of lube oil in the turbocharger, if equipped. See the engine and/or generator set			36.	Place the generator set master switch in the OFF/RESET position.
	9.	operation manual. Place the generator set master switch in the RUN position. Allow the engine to start and run for several			37.	Open the generator set main line circuit breakers, open the safeguard breaker, and/or remove the fuses connected to the transfer switch.
<u> </u>		seconds. Verify that the day tank, if equipped, is energized.			38.	Reconnect the power switching device and logic controller wire harness at the inline disconnect plug at the transfer switch.
	11.	Place the generator set master switch in the OFF/RESET position. Check for oil, coolant, and exhaust leaks.			39.	Close the normal source circuit breaker or replace fuses to the transfer switch. Place the generator set master
		Turn on the water/oil heaters and fuel lift pumps.	_	\neg	40	switch to the AUTO position.
		Check the battery charger ammeter for battery charging indication.	Ш		40.	Close the generator set main line circuit breakers, close the safeguard breaker, and/or replace the fuses connected to the transfer switch.
	14.	Place the generator set master switch in the RUN position. Verify whether there is sufficient oil pressure. Check for oil, coolant, and exhaust leaks.			41.	Place the transfer switch in the TEST position (load test or open normal source circuit breaker). NOTE: Obtain permission from the building authority before
	15.	Close the safeguard circuit breaker. Adjust the engine speed to 50/60 Hz if equipped with an electronic governor or to 52.8/63 Hz if equipped with a mechanical governor.*				proceeding. This procedure tests transfer switch operation and connects building load to generator set power.
	16.	If the speed is unstable, adjust according to the			42.	Readjust frequency to 50 or 60 Hz with total building loads.*
	17.	appropriate engine and/or governor manual.* Adjust the AC output voltage to match the load voltage using the voltage adjusting control. See the generator				Verify that the current phase is balanced for three phase systems.
	18.	set/controller operation manual. Allow the engine to reach normal operating coolant			44.	Release the transfer switch test switch or close the normal circuit breaker. The transfer switch should retransfer to the normal source after appropriate time
	19	temperature. Check the operating temperature on city water-cooled			45	delay(s). Allow the generator set to run and shut down
		models and adjust the thermostatic valve as necessary. Manually overspeed the engine to cause an engine	_	_	10.	automatically after the appropriate cool down time delay(s).
		shutdown (68-70 Hz on 60 Hz models and 58-60 Hz on 50 Hz models). Place the generator set master switch in the OFF/RESET position.*				Set the plant exerciser to the customer's required exercise period, if equipped.
	21.	Check the coolant level, add coolant as necessary, and replace the radiator cap. Verify that all hose clamps are				Verify that all options on the transfer switch are adjusted and functional for the customer's requirements.
	22.	tight and secure. Place the generator set master switch in the RUN position.	Ш	Ч	40.	If possible, run the building loads on the generator set for several hours or perform the load bank test if required.
	23.	Verify the engine low oil pressure and high coolant temperature shutdowns.*			49.	Verify that all the wire connections from the generator set to the transfer switch and optional accessories are tight and secure.
	24.	Check the overcrank shutdown.*			50.	Verify that the customer has the appropriate
		Place the generator set master switch in the OFF/RESET position.				engine/generator set and transfer switch literature. Instruct the customer in the operation and maintenance of the power system.
	26.	Open the normal source circuit breaker or remove fuses to the transfer switch.			51.	Fill out the startup notification at this time and send the white copy to the Generator Warranty Dept. Include the
	27.	Disconnect the power switching device and logic controller wire harness at the inline disconnect plug at the transfer switch.				warranty form if applicable.
	28.	Manually transfer the load to the emergency source.				

^{*} Some models with an Engine Electronic Control Module (ECM) may limit or prohibit adjusting the engine speed or testing shutdown\$3 Refer to appropriate documentation available from the manufacturer.



Spec Sheets

KOHLER®



Standard Features

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- EPA-Certified for Stationary Emergency Applications
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set offers a cULus listing.
- The generator set accepts rated load in one step.
- The 60 Hz emergency generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards.
- A one-year limited warranty covers all systems and components. Two-and five-year extended warranties are also available.
- Alternator Protection
- · Battery Rack and Cables
- Closed Crankcase Ventilation (CCV) Filters
- Dual Fuel Reset Box (standard on dual fuel models)
- Integral Vibration Isolation
- · Local Emergency Stop Switch
- · Low Coolant Level Shutdown
- · Oil Drain Extension
- · Secondary Gas Solenoid Value
- Three-Way Exhaust Catalyst

Alternator Features

- The pilot-excited, permanent-magnet (PM) alternator provides superior short-circuit capability.
- The brushless, rotating-field alternator has broad range reconnectability.

Other Features

- Natural gas is the primary fuel. Automatically transfers back to primary fuel when LP fuel becomes lwo or generator stops and restarts.
- The patented pending reset box on the generator provides the ability to manually transfer back to natural gas. The natural gas rating is available when running on natural gas.
- APM603 controller provides load shed for automatic derate to LP ratings to prevent an overload condition.

Generator Set Rating

Standby 130C Rise Ratings

Alternator	Voltage	Ph	Hz	kW/kVA	Amps
5M4028	120/208	3	60	450/562	1560

RATINGS: All three-phase units are rated at 0.8 power factor. All single-phase units are rated at 1.0 power factor.

Standby Ratings: The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating.

Alternator Specifications

Specifications Alternator

Alternator manufacturer

Type

Exciter type

Leads, quantity

Voltage regulator

Insulation

Insulation: Material

Insulation: Temperature Rise

Bearing: quantity, type

Coupling

Amortisseur windings

Rotor balancing (60Hz)

Voltage regulation, no-load to full-load RMS

One-Step Load Acceptance

Unbalanced load capability

Kohler

4-Pole, Rotating-Field

Brushless, Permanent-Magnet Pilot Exciter

10, Reconnectable

Solid State, Volts/Hz

NEMA MG1

Class H, Synthetic, Nonhydroscopic

130 ° C, 150 ° C Standby

1, Sealed

Flexible disc

Full

125%

Controller Dependent

100% of rating

100% of Rated Standby Current

NEMA MG1, IEEE, and ANSI standards compliance for temperature rise and motor starting.

• Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.

Sustained short-circuit current enabling down stream circuit breakers to trip without collapsing the alternator field.

Self-ventilated and dripproof construction.

• Superior voltage waveform from a two-thirds pitch stator and skewed rotor.

• Brushless alternator with brushless pilot exciter for excellent load response.

Engine

Engine Specification

Engine Manufacturer

Engine Model

Engine: type

Cylinder arrangement

Displacement, L (cu. in.) Bore and stroke, mm (in.)

Compression ratio

Piston speed, m/min. (ft./min.)

Main bearings: quantity, type

Rated rpm

Max. power at rated rpm, kWm (BHP)

Cylinder head material Crankshaft material

Governor: type, make/model

Frequency regulation, no-load to-full load

Frequency regulation, steady state

Frequency

Air cleaner type, all models

Doosan

D219L

21.9 L, 4-Cycle, Turbocharged, Charge Air-Cooled

V-12

21.9 (1336)

128 x 142 (5.0 x 5.6)

10.5:1

511 (1677)

14, Precision Half-Shell

1800

510 (684)

Cast Iron

Forged Steel

Electronic

Isochronous

 $\pm 0.5\%$

Fixed

Dry

Exhaust		
Exhaust Syste	em	
Exhaust Manifold Type	Wet	
Exhaust flow at rated kW, kg/hr. (cfm)	1932 (2529)	
Maximum allowable back pressure after catalyst, kPa (in. Hg)	5.1 (1.5)	
Exhaust temperature at rated kW, dry exhaust, ° C (° F)	614 (1136)	
Maximum allowable back pressure, kPa (in. Hg)	10.2 (3)	
Exh. outlet size at eng. hookup, mm (in.)	See ADV Drawing	

Engine Electrical

Engine Electrical System			
Battery charging alternator: Ground (negative/positive)	Negative		
Battery charging alternator: Volts (DC)	24		
Battery charging alternator: Ampere rating	45		
Starter motor rated voltage (DC)	24		
Battery, recommended cold cranking amps (CCA): Qty., CCA rating each	Two, 925		
Battery voltage (DC)	12		

Fuel System

Fuel type	Natural Gas
Fuel supply line inlet	3.0 NPTF

1.74-2.74 (7-11)

Natural gas/LPG fuel supply pressure, kPa (in. H20). Fuel supply pressure measured at the generator set fuel inlet downstream of any fuel system equipment accessories.

Fuel Composition

Fuel Composition		
Natural Gas: Ethane, % by volume	4.0 max.	
Natural Gas: Propane, % by volume	1.0 max.	
Natural Gas: Propene, % by volume	0.1 max.	
Natural Gas: C4 and higher, % by volume	0.3 max.	
Natural Gas: Sulfur, ppm mass	25 max.	
Natural Gas: Lower heating value, kJ/m3 (Btu/ft3), min.	33.2 (890)	

^{*} Fuels with other compositions may be acceptable. If your fuel is outside the listed specifications, contact your local distributor for further analysis and advice.

Lubrication

Eddification				
Lubrication System				
Туре	Full Pressure	_		
Oil pan capacity, L (qt.)	40 (42.3)			
Oil pan capacity with filter, L (qt.)	47.1 (49.7)			
Oil filter: quantity, type	2, Cartridge			
Oil cooler	Water-Cooled			

Cooling			
Radiator System			
Ambient temperature, ° C (° F)	50 (122)		
Engine jacket water capacity, L (gal.)	44 (12)		
Radiator system capacity, including engine, L (gal.)	190 (51)		
Engine jacket water flow, Lpm (gpm)	570 (151)		
Heat rejected to cooling water at rated kW, dry exhaust, kW (Btu/min.)	516 (29345)		
Heat rejected to air charge cooler at rated kW, dry exhaust, kW (Btu/min.)	65 (3686)		
Water pump type	Centrifugal		
Fan diameter, including blades, mm (in.)	1321 (52)		
Fan, kWm (HP)	31 (42)		
Max. restriction of cooling air, intake and discharge side of radiator, kPA (in. H20)	0.125 (0.5)		

^{*} Weather and sound enclosures with internal silencer reduce ambient temperature capability by 5 ° C (9 ° F).

Operation Requirements

Air Requirements		
Radiator-cooled cooling air, m3/min. (scfm) *	870 (30700)	
Combustion air, kg/hr. (cfm)	1821 (829)	
Heat rejected to ambient air: Engine, kW (Btu/min.)	25 (1437)	
Heat rejected to ambient air: Alternator, kW (Btu/min.)	23 (1580)	

*Air density = 1.20 kg/m3 (0.075 lbm/ft3)

Fuel Consumption

Rating
149.9 m3/hr. (5293 cfh)
117.8 m3/hr. (4161 cfh)
86.9 m3/hr. (3068 cfh)
55.3 m3/hr. (2410 cfh)



TECHNICAL INFORMATION BULLETIN

Alternator Data Sheet

Alternator Model: 5M4028 14-APR-20

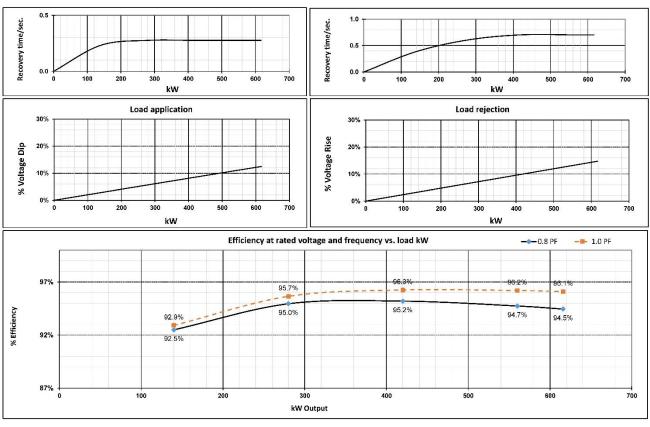
Kilowatt ratin	igs at	1800 RPM	60 Hertz				10 Leads			
kW (kVA)		3 Phase	0.8 Power				Dripproof or Open Enclo			
NOV (NVA)			CONTINU	OUS 1, 2			STANI	OBY 1, 2		
Voltag	ge*	NEMA B / 80 °C	NEMA F	/ 105 °C	NEMA H / 1	25 °C	NEMA F / 130 °C	NEMA	H / 150 °C	
240/4	180	445 (556)	535	(669)	560 (700))	560 (700)	610	0 (763)	
220/4	140	470 (588)	535	(669)	560 (700))	560 (700)	560	0 (700)	
208/4	116	450 (563)	510	(638)	525 (656	5)	525 (656)	53!	5 (669)	
200/4		434 (543)		(615)	500 (625	•	500 (625)		6 (633)	
190/3		415 (519)		(588)	470 (588		470 (588)	-	0 (588)	
5.00,000,000	4000000	1il-Std-705, Method 680.1b.			VENEZUS MONTOS		40 °C, Max Altitude 3300 ft			
	ta: 480 Volt	s*, 560 kW, 700 kVA, (D.8 P.F., 1800) RPM, 60 F			High Wy	e CONNECT	ION	
Mil-Std-705B Method		Description	Value	Units	Mil-Std-705C Method		Description	Value	Units	
301.1b	Insulation	Resistance	>1.5 Meg	Ohms	505.3b	Overs	peed	2250	RPM	
	High Pote				507.1c	_	Sequence CCW-ODE	ABC		
	Main State		1960	Volts	508.1c		ge Balance, L-L or L-N	0.2%		
	Main Roto		1500	Volts			armonic Max - Total			
302.1a	Exciter Sta	181	1500	Volts	601.4a	Service and the service of the	ortion Factor)	5.0%	5.0%	
	Exciter Ro		1500	Volts	601.4a	,	armonic Max - Single	3.0%	2.00/	
	PMG State		1500	Volts	601.4a	_	tion Factor	5.0%		
		NY CONTRACTOR OF THE CONTRACTO	1300	VOILS			M (M	<50		
	200000 00 000000	istance, Line to Line	0.00920	Ohms	1222		960 Weightings)			
		Connection	0.423	01		_	(IEC, BS & NEMA Weightings)	<2%		
401.1a	Rotor Resi		IRM COMMI	Ohms		vvina	ing Pitch	2/3		
	Exciter Sta		23	Ohms	-					
	Exciter Ro	7.10GR	0.045	Ohms						
	PMG State		2.1	Ohms			VIII. VIIII. VIII. VIIII. VIIII. VIIII. VIIII. VIII. VIII. VIII. VIII. VIII. V	100000 In 100		
410.1a		xciter Field Amps	0.73	A DC		Addi	tional Prototype Mil-Std			
710.10	at 480 Vol	ts Line to Line	0.75	,,,,,,			are Available on Req	uest.		
420.1a	Short Circ	uit Ratio	0.653					4		
421.1a	Vd Synchr	onous Reactance	2.680	PU	227	Gene	rator Frame	572		
421.10	Au Syricin	onous neactance	0.882	Ohms		Туре		MagnaMa	ЭX	
422.1a	V2 Magatis	ve Seguence React.	0.213	PU		Insula	ntion	Class H		
422.1d	AZ Negati	ve sequence React.	0.070	Ohms		Coup	ling - Single Bearing	Flexible		
122.1-	V0 7 C-	D	0.051	PU		Amor	tisseur Windings	Full		
423.1a	XU Zero Se	equence Reactance	0.017	Ohms		Excita	ition Ext. Voltag	e Regulated, E	Brushless	
105.4	WILT !		0.144	PU		Volta	ge Regulator	DVR2400	ř	
425.1a	X'd Transi	ent Reactance	0.047	Ohms		Volta	ge Regulation	0.25%		
			0.121	PU						
426.1a	X''d Subtra	ansient Reactance	0.040	Ohms						
	Xg Quadra	ature Synchronous	1.080	PU		Cooli	ng Air Volume	1480	CFM	
	Reactance		Ohms		-	rejection rate	1769	Btu's/mir		
	- PANASON LLOVANIA AND A	ent Short Circuit					oad current	842	Amps	
427.1a	Time Cons	ID 12	0.12	.12 Sec		-	num Input hp required	792.3	HP	
428 1a T''d Subt		transient Short Circuit 0 009	Sec		_	ad torque	2311	Lb-ft		
	Time Cons				_	ency at rated load :	94.7%	LU-II		
		sient Open Circuit				EIIICI	ency actated load :	34.770		
430.1a	Time Cons		1.95	Sec						
432.1a		ircuit Time	0.021	Sec						
43Z.1d	Constant	of Armature Winding	0.021	Sec	22	Weig		3050	lbs	

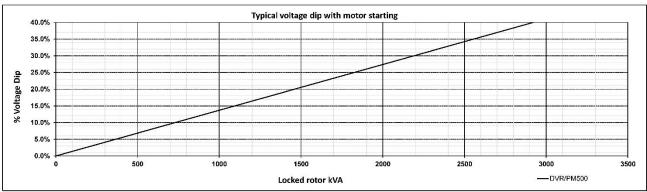
 $^{^{\}star}$ Voltage refers to wye (star) connection, unless otherwise specified.

The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. © 2015 Kohler Co. All rights reserved.

Alternator Model: 5M4028

TYPICAL DYNAMIC CHARACTERISTICS

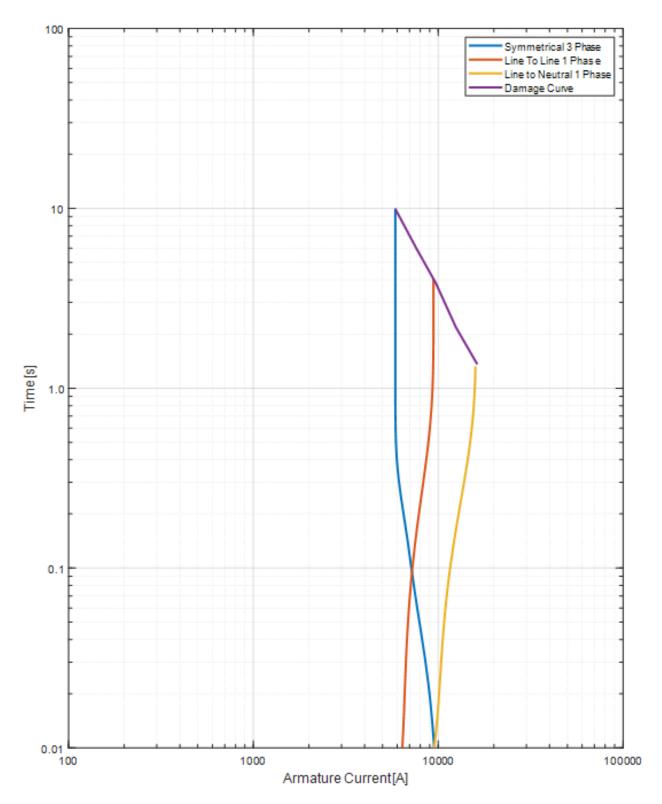




Voltage refers to wye (star) connection, unless otherwise specified...

SHORT CIRCUIT DECREMENT CURVE 60 Hz, Low Wye or Delta Connection

Full Load Current: 1943 Amps Steady State S.C. Current: 5829 Amps Max. 3 ph. Symm. S.C. Current: 11994 Amps

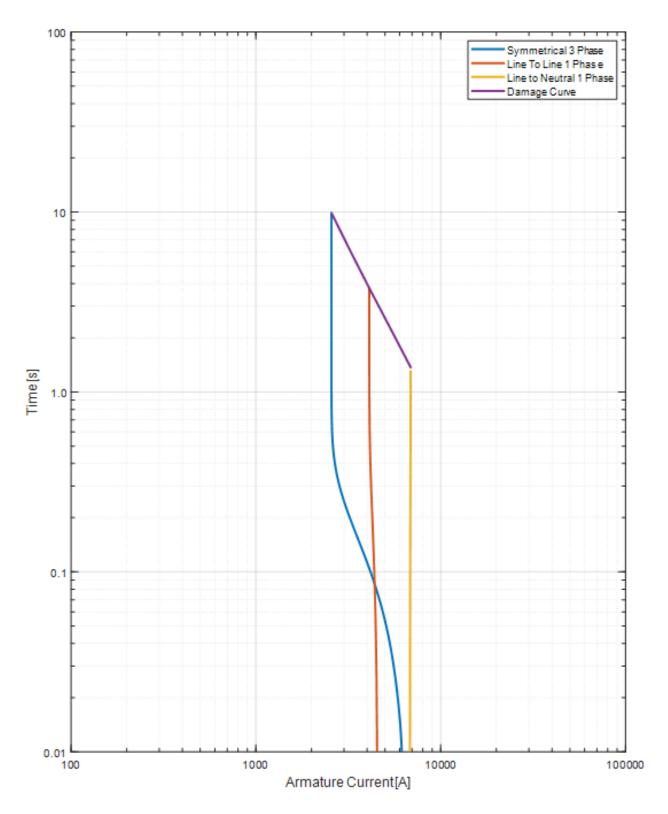


NOTE: Symmetrical component values are shown, maximum asymmetr ical values are 1.732 times the symmetrical values.

Alternator Model: 5M4028 14-APR-20

SHORT CIRCUIT DECREMENT CURVE 60 Hz, High Wye Connection

Full Load Current: 842 Amps Steady State S.C. Current: 2526 Amps Max. 3 ph. Symm. S.C. Current: 6959 Amps



NOTE: Symmetrical component values are shown, maximum asymmetrical values are 1.732 times the symmetrical values.

KOHLER

Industrial Generator Set Accessories

Generator Set Controller



The APM603 generator set controller provides advanced control, system monitoring, and system diagnostics for a single generator set or paralleling multiple generator sets. The APM603 interfaces the generator set to other power system equipment and network management systems using standard industry network communications. It uses a patented digital voltage regulator and unique software logic to manage alternator thermal overload protection as well as serves as an overcurrent protective relay, features normally requiring additional hardware. The APM603 controller meets NFPA 110, Level 1.

Display, Interface, and Accessibility

- A 7-inch color TFT touchscreen for easy local access to data.
 - Home screen can be customized to show critical data at a glance.
 - Create a custom favorites list for quick access to important data
- Measurements are selectable in metric or English units.
- Supports Modbus® protocol through serial bus and Ethernet networks, and supports SNMP and BACnet® through Ethernet networks.

Global Support

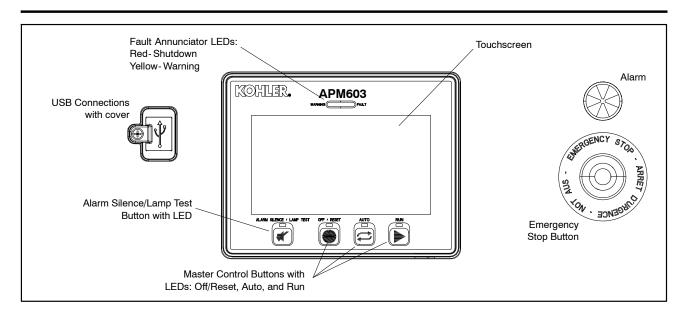
 Sales, installation, and service support from more than 800 Kohler and SDMO service providers around the world.

Modbus® is a registered trademark of Schneider Electric BACnet® is a registered trademark of ASHRAE.

On-board Diagnostics

- Immediate visibility of warnings and faults with text description and code display.
 - 15 seconds of critical data are captured around each warning and fault
 - Critical data can be viewed on the display and downloaded
- Store up to 10,000 events locally along with historical data logging of successful starts.
 - Accurate time stamp from real-time clock
 - Event log can be downloaded
- Data logging of customized parameter list for report generation and advanced troubleshooting.
 - Store to external USB drive for easy transfer to another device

G6-162 (APM603) 12/21h Page 1



Controller Features

AO OstastVallana Bandal	Manipulation of ACOV of the control of
AC Output Voltage Regulator Adjustment	Maximum of ±10% of the system voltage
Alarm Horn	Indicates a generator set warning or shutdown condition
Alarm Silence	For NFPA-110 application or user convenience
Alternator Protection	Generator set overload and short circuit protection
Cyclic Cranking	Provides automatic restart after a failed start attempt with programmable on/off time and number of attempts
ECU Diagnostics	Displays engine ECU fault codes and descriptions for engine troubleshooting
Emergency Stop Button	Shuts down the generator set immediately, for emergency situations
Engine Start Aid	Control for an optional engine starting aid
Environmentally Sealed Membrane Keypad	Three master control buttons with LEDs: Off/Reset, Auto, and Run
Patented High-Speed RMS Digital Voltage Regulator	±0.25% no-load to full-load regulation with three-phase true RMS sensing
Lamp Test	Verifies functionality of the indicator LEDs
Real-time Clock	Includes battery back-up to retain date and time through controller power cycle
Remote Reset	Allows remote fault resets and restarting of the generator set
Remote Monitoring Panel	Compatible with the Kohler® Remote Serial Annunciator
Run Time Hourmeter	Displays generator set run time
Run Relay	Indicates that the generator set is running
Time Delay Engine Cooldown (TDEC)	Time delay before the generator set shuts down
Time Delay Engine Start (TDES)	Time delay before the generator set starts

Communication

USB Port	(1) Mini-USB port for PC connection (1) USB port for storage device
Serial (RS-485) Port	(1) Non-isolated for RSA III (1) Isolated for Modbus devices (1) Isolated for paralleling communication
Ethernet Port	(1) RJ45 for Modbus TCP, SNMP, and BACnet

Controller Specifications

	·
Nominal voltage	12 or 24 VDC protected against reverse battery connection
Power	800 mAmps at 12 VDC
	400 mAmps at 24 VDC
Operating Temperature	- 40°C to 70°C (- 40°F to 158°F)
Storage Temperature	- 40°C to 85°C (- 40°F to 185°F)
Humidity	5% to 95% non-condensing
Display Size, W x H	154 x 86 mm (6.0 x 3.4 inches)
Protection Index	IP65 Front

Paralleling Features

- Isochronous control with real and reactive load sharing with other APM603 controller equipped generator sets

 Supports paralleling up to 8 generators
- Random first-on logic to prevent two or more generator sets from closing to a dead bus and provides the fastest response for a single
- Automatic synchronizer with dead bus closing
- Soft loading and unloading for generator management
- Protective relay functions:
 - Synch check (25C)
 - Over current (51)
 - Over frequency (810) Over power (320)

 - Over voltage (59) Reverse power (32R)

 - Reverse reactive power (32RQ) Under frequency (81U)

 - Under voltage (27)
- Generator management to allow the start and stop of generators based on load demand or state of other generators
 - Fuel level
 - Run time
 - Manual order
 - Time of day
 - Efficiency
- Simplified paralleling system view from any generator controller in

Overcurrent Protective Device

- Provides protection against line-to-line and line-to-neutral faults
- Uses thermal and instantaneous current limit settings for alternator
- Includes a maintenance mode for arc flash reduction per NEC 240.87

Load Management Features

- Programmable outputs included to command the connect and disconnect of loads based on generator or paralleling system state
 - Loads connected based on available capacity
 Loads disconnected at system startup
 Loads disconnected based on a maximum kW setting or
- underfrequency setting
- Supports up to 16 prioritized load steps per system

 - Can be used on a single generator system Can be combined in a paralleling system for a total system load control capability
- Simplified load management system view from any generator controller in the system
- Requires input/output module option

Advanced Programmable I/O

- Configurable inputs and outputs can be programmed for customer specific use
- PLC-like capability for applying logic to customize generator system behavior

Troubleshooting Features

- 15 seconds of key data automatically captured around each warning and shutdown
 - Data can be exported for detailed analysis
 - Data can be viewed on controller for convenient on-site troubleshooting support
- Configurable data logger will allow you to select parameters to monitor
 - Data stored to USB device for flexibility on amount of data stored and ability to export for detailed analysis
 - Data capture controlled by user to allow capturing specific data required

NFPA 110 Requirements

In order to meet NFPA 110, Level 1 requirements, the generator set controller monitors the engine/generator functions/faults shown below.

- Engine functions:
- Overcrank
- Low coolant temperature warning
- High coolant temperature warning
- High coolant temperature shutdown
- Low oil pressure shutdown
 Low oil pressure warning
 High engine speed
 Low fuel (level or pressure) *

- Low coolant level
- EPS supplying load
- High battery voltage Low battery voltage
- General functions:
- Master switch not in auto
- Battery charger fault *
- Lamp test
- Contacts for local and remote common alarm
- Audible alarm silence button
- Remote emergency stop
- Function requires optional input sensors or kits and is engine dependent, see Engine Data.

Standards

The generator set controller has been tested and verified for compliance with the following standards.

- NFPA 99
- NFPA 110, Level 1
- CSA 282-09
- UL 6200
- ASTM B117 (salt spray test)

Controller Functions

The controller displays warning, shutdown, and status messages. All functions are available as relay outputs.

Warning causes the yellow fault LED to show and sounds the alarm horn, signaling an impending problem.

Shutdown causes the red fault LED to show, sounds the alarm horn, and stops the generator set.

The controller communicates with the engine ECU and supports a large number of warning and shutdown events that are not listed here. This table highlights the items required for NFPA 110.

Event	Warning	Shutdown
Alternator Thermal Protection †		•
Battery Charger Fault *	A	
CAN Option Board1 Comm Loss	_	
Critically Low Fuel Level (diesel) *	_	
ECU Diagnostic Event	_	
ECU Mismatch Shutdown †		•
Fuel Leak Alarm (diesel) *	A	
High Battery Voltage Warning	_	
High Coolant Temperature Shutdown †		•
High Coolant Temperature Warning	A	
High Fuel Level Warning (diesel) *	_	
High Oil Temperature Shutdown †		•
High Oil Temperature Warning	A	
Local Emergency Stop Shutdown †		•
Loss ECU Comms Shutdown †		•
Loss of Signal Low Coolant Level Voltage	A	
Low Battery Voltage Warning	_	
Low Coolant Level Shutdown †		•
Low Coolant Temperature Warning	A	
Low Fuel Level Shutdown (diesel) * †		•
Low Fuel Level Warning (diesel) *	A	
Low Fuel Pressure Warning (gas) *	_	
Low Oil Pressure Shutdown †		•
Low Oil Pressure Warning	A	
Low RTC (clock) Battery Voltage	_	
Maintenance Reminder1	A	
Maintenance Reminder2	_	
Maintenance Reminder3	_	
Maximum Power Shutdown †		•
Maximum Power Warning	A	
Not In Auto Alarm	A	
Over Crank Shutdown †		•
Over Current Shutdown (L1, L2, L3) †		•
Over Current Warning (L1, L2, L3)	A	
Over Frequency Shutdown †		•
Over Frequency Warning	A	
Over Power Shutdown †		•
Over Power Warning	A	
Over Speed Shutdown †		•
Over Voltage Shutdown (L-L, L-N, each phase) †		•
Over Voltage Warning (L- L, L- N, each phase)	A	

Event	Warning	Shutdown	
Remote Emergency Stop Shutdown †		•	
Reverse Power Shutdown †		•	
Reverse VAR Shutdown †		•	
Under Frequency Shutdown †		•	
Under Frequency Warning	A		
Under Voltage Shutdown (L- L, L- N, each phase) †		•	
Under Voltage Warning (L- L, L- N, each phase)	A		
Weak Cranking Battery	A		
Status Messages			
Auto Button Pressed			
EPS Supplying Load			
Generator Running			
Generator Started			
Generator Stopped			
GFCI Warning *			
Load Shed Overload			
Load Shed Under Frequency			
Off Button Pressed			
RSA Event Programmable Digital Inputs, 1-8			
Run Button Pressed			
* Function requires optional input sensors or kits † Items included with common fault shutdown 10			

Kohler KG Engine-Powered Models Inputs and Outputs

Standard Dedicated User Inputs	Input Type	
Auxiliary Fault (Shutdown)		
Auxiliary Warning		
Battery Charger Fault		
Breaker Closed *		
Breaker Tripped/Open *		
Emergency Stop, Local	Digital Input	
Emergency Stop, Remote		
Excitation Over Voltage		
Ground Fault Relay		
Fuel Type		
Low Fuel Pressure		
Remote Engine Start	Two-wire input	
Speed Bias	Analog Voltage Input,	
Voltage Bias	Scalable up to +/- 10 VDC	

Standard Dedicated User Outputs	Output Type
Close Breaker *	
Common Failure	
Common Warning	
Crank	Dalas Driver Outrant
High Coolant Temperature	Relay Driver Output
Horn	
Run	
Trip Breaker / Shunt Trip *	
* Only with warrate many many all almost in all	Ili. ana anaka di ainan ik lana alirana

* Only with remote- mounted electrically operated circuit breakers.

Optional Configurable User Inputs and Outputs				
User C	onfigurable Inputs	2 Analog, 0-5 VDC 4 Dry Contact Digital		
User Configurable Relay Outputs		14 NO/NC Relays 1 Common Fault Relay		
Note:	Programmable I/O is configuratechnician	able by a Kohler-authorized		

KG Engine Data

The following KG engine data is displayed on the APM603 controller.

Parameter
Coolant Temperature
ECU Runtime Hours
Engine Speed
Intake Manifold Pressure
Intake Manifold Temperature
Intercooler Temperature
Fuel Pressure
Oil Pressure
Oil Temperature

PSI/Doosan Engine-Powered Models Inputs and Outputs

Standard Dedicated User Inputs	Input Type	
Auxiliary Fault (Shutdown)		
Auxiliary Warning		
Battery Charger Fault		
Breaker Closed *		
Breaker Tripped/Open *		
Emergency Stop, Local	Digital Input	
Emergency Stop, Remote		
Excitation Over Voltage		
Ground Fault Relay		
Fuel Type		
Low Fuel Pressure		
Remote Engine Start	Two-wire input	
Speed Bias	Analog Voltage Input,	
Voltage Bias	Scalable up to +/- 10 VDC	

Standard Dedicated User Outputs	Output Type
Close Breaker *	
Common Failure	
Common Warning	
Crank	Delevi Driver Ovtevt
High Coolant Temperature	Relay Driver Output
Horn	
Run	
Trip Breaker / Shunt Trip *	
* Only with remote-mounted electrical	Ilv operated circuit breakers.

Optional Configurable User Inputs and Outputs			
User Configurable Inputs 2 Analog, 0-5 VDC 4 Dry Contact Digital			
User Configurable Relay Outputs		14 NO/NC Relays 1 Common Fault Relay	
Note:	Note: Programmable I/O is configurable by a Kohler-authorize technician		

PSI/Doosan Engine Data

The following engine data is displayed on the APM603 controller.

Parameter
Parameter
Ambient Temperature
Coolant Temperature
ECU Runtime Hours
Engine Speed
Intake Manifold Pressure
Intake Manifold Temperature
Intercooler Temperature
Fuel Pressure
Mechanical Engine Load
Oil Pressure
Oil Temperature



KOHLER CO., Kohler, Wisconsin 53044 USA Phone 920-457-4441, Fax 920-459-1646 For the nearest sales and service outlet in the US and Canada, phone 1-800-544-2444 KOHLERPower.com

APM603 Available Options

generator set fault.
Battery Charger available with 6 amp, 10 amp, and 20 amp output for 12 and 24V DC voltage output. (Availability is generator model dependent.) The 10 amp and 20 amp models provide NFPA 110 charging and alarming capability.
Electrically Operated Circuit Breakers
For paralleling systems
 Available generator-mounted or remote-mounted 24VDC
Ground Fault Relay provides a relay output to signal a ground fault is detected.
Input/Output Module for Kohler Diesel (KD) and Mitsubishi models provides:
16 digital input connections with connection to ground
 8 relay output connections (Form C, rated 8A, 240 VAC or rated 0.5 A, 48 VDC)
Input/Output Module for models other than KD or Mitsubishi provides:
• 2 analog inputs (0-5 VDC)
4 digital input connections with connection to ground
 14 relay output connections (Form C, rated 10A, 120V)
 1 common fault relay output (NO, rated 2A, 24VDC)
Key Switch to allow selection of RUN, OFF and AUTO modes. Lockable in the AUTO position by removing the key.
Remote Emergency Stop Switch available as a wall mounted panel to remotely shut down the generator set.
Remote Monitoring Panel. The Kohler® Remote Serial Annunciator (RSA) enables the operator to monitor the status of the generator set from a remote location, which may be required for NFPA 99 and NFPA 110 installations, and up to four Automatic
transfer switches. Shunt Trip Wiring provides relay outputs to trip a shunt trip circuit breaker and to signal the common fault shutdowns. Contacts rated at 10 amps at 28 VDC or 120 VAC.

DISTRIBUTED	BY:		

Availability is subject to change without notice. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. Contact your local Kohler® generator set distributor for availability.

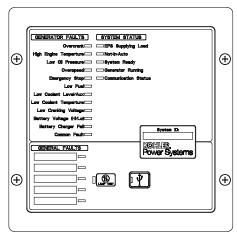
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KOHLER_®

Industrial Generator Set Accessories

Remote Serial Annunciator III (RSA III)



RSA III

Remote Serial Annunciator III (RSA III) for Kohler® Controllers

 Monitors the generator set equipped with one of the following controllers:

APM402 Decision-Maker® 3000
APM603 Decision-Maker® 3500
APM802 Decision-Maker® 6000
Decision-Maker® 3+ Decision-Maker® 8000

Decision-Maker® 550 KPC 1000

 Allows monitoring of the common alarm, remote testing of the automatic transfer switch, and monitoring of the normal/ emergency source for up to four ATS with any of the following controllers:

Decision-Maker® MPAC® 750, 1200, and 1500 MPAC® 1000 and 1500

- Configuration via a personal computer (PC) software.
- Writable surfaces (white boxes in illustrations) for user-defined selections.
- Uses Modbus® RTU protocol.
- Controller connections:

RS-485 for serial bus network

USB port. Connect a personal computer and use Kohler® SiteTech™ software to view events and adjust settings. *

12-/24-volt DC power supply

120/208 VAC power supply (available accessory)

 Meets the National Fire Protection Association Standard NFPA 110, Level 1.

Dimensions

• Dimensions—W x H x D, mm (in.).

Surface Mounted:

203 x 203 x 83 (8.0 x 8.0 x 3.3)

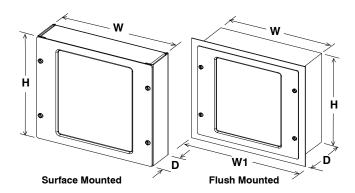
Flush Mounted (Inside Wall):

203 x 203 x 76 (8.0 x 8.0 x 3.0)

Flush mounting plate W1: 254 (10.0)

* SiteTech™ software is available to Kohler authorized distributors and dealers.

Modbus® is a registered trademark of Schneider Electric.



Fault and Status Conditions	Fault LEDs	Fault Horn	System Ready LED	Generator Running LED	Communication Status LED
Overcrank Shutdown	Red	On	Red	Off	Green
High Engine Temperature Warning *	Yellow	On	Red	Green	Green
High Engine Temperature Shutdown	Red	On	Red	Off	Green
Low Oil Pressure Warning *	Yellow	On	Red	Green	Green
Low Oil Pressure Shutdown	Red	On	Red	Off	Green
Overspeed Shutdown	Red	On	Red	Off	Green
Emergency Stop *	Red	On	Red	Off	Green
Low Coolant Level/Aux. Shutdown	Red	On	Red	Off	Green
Low Coolant Temperature *	Yellow	On	Red	Off	Green
Low Cranking Voltage	Yellow	On	Red	Off	Green
Low Fuel—Level or Pressure *	Yellow	On	Red	Green or Off	Green
Not-In-Auto	Red	On	Red	Green or Off	Green
Common Fault	Red	On	Green	Green or Off	Green
Battery Charger Fault (1) *	Yellow	On	Red	Green or Off	Green
Battery Charger Fault (2) *	Yellow	On	Green	Green or Off	Green
High Battery Voltage *	Yellow	Off	Green	Green or Off	Green
Low Battery Voltage *	Yellow	Off	Green	Green or Off	Green
User Input #1 (Warning)	Yellow	Off	Green	Green or Off	Green
User Input #1 (Shutdown)	Red	On	Green	Off	Green
User Input #2 (Warning)	Yellow	Off	Green	Green or Off	Green
User Input #2 (Shutdown)	Red	On	Green	Off	Green
User Input #3 (Warning) (1) †	Yellow	Off	Green	Green or Off	Green
User Input #3 (Shutdown) (1) †	Red	On	Green	Off	Green
User Input #4 (Warning) (1)	Yellow	Off	Green	Green or Off	Green
User Input #4 (Shutdown) (1)	Red	On	Green	Off	Green
User Input #5 (Warning) (1)	Yellow	Off	Green	Green or Off	Green
User Input #5 (Shutdown) (1)	Red	On	Green	Off	Green
EPS Supplying Load	Yellow	Off	Green	Green	Green
Communications Status (Fault mode)	_	Off	Green or Red	Green or Off	Red
ATS Fault (RSA III with ATS Controls only)	Red	On	Red or Yellow	Green or Off	Green

Green LEDs appear as steady on when activated.

Yellow LEDs slow flash when activated except steady on with EPS supplying load and high battery voltage.

Red LEDs slow flash when activated except fast flash with loss of communication and not-in-auto.

Specifications

- LED indicating lights for status, warning, and/or shutdown.
- Power source with circuit protection: 12- or 24-volt DC
- Power source with120/208 VAC, 50/60 Hz adapter (option)
- Power draw: 200 mA
- Humidity range: 0% to 95% noncondensing
- Operating temperature range: -20°C to +70°C (-4°F to +158°F)
- Storage temperature range: -40°C to +85°C (-40°F to +185°F)
- Standards:
 - O NFPA 110, level 1
 - O UL 508 recognized
 - O CE directive
 - O NFPA 99
 - O ENS 61000-4-4
 - EN6II-4-4 fast transient immunity
- RS-485 Modbus® isolated port @ 9.6/19.2/38.4/57.6 kbps (default is 19.2 kbps)
- USB device port
- NEMA 1 enclosure
- (1) All generator set controllers except Decision-Maker® 3+ controller. (2) Decision-Maker® 3+ controller only.
- May require optional kit or user-provided device to enable function and LED indication.
- † Digital input #3 is factory-set for high battery voltage on the Decision-Maker® 3+ controller.

Modbus® is a registered trademark of Schneider Electric.

ATS Controls (RSA III with ATS controls only)

- ATS position LED (normal or emergency)
- Power source indicator LED (normal or emergency)
- ATS fault LED
- Key-operated lock/unlock switch for Test feature
- Test pushbutton

NFPA Requirements

- NFPA 110 compliant
- Engine functions:
 - High battery voltage warning *
 - O High engine temperature shutdown
 - O High engine temperature warning *
 - Low battery voltage warning *
 - O Low coolant level/aux. shutdown
 - Low coolant temperature warning *
 - O Low cranking voltage
 - Low fuel warning (level or pressure) *
 - O Low oil pressure shutdown
 - Low oil pressure warning *
 - Overcrank shutdown
 - Overspeed shutdown
- General functions:
 - O Audible alarm silence
 - O Battery charger fault *
 - Lamp test
 - O Master switch not-in-auto

Fault and Status LEDs and Lamp Test Switch

Alarm Horn. Horn sounds giving a minimum 90 dB at 0.1 m (0.3 ft.) audible alarm when a warning or shutdown fault condition exists except on high/low battery voltage or EPS supplying load.

Alarm Silenced. Red LED on lamp test switch lights when alarm horn is deactivated by alarm silence switch.

Alarm Silence Switch. Lamp test switch quiets the alarm during servicing. The horn will reactivate upon additional faults.

ATS Fault. Red LED lights when ATS fails to transfer.

Battery Charger Fail. LED lights if battery charger malfunctions. Requires battery charger with alarm contact.

Battery Voltage Hi/Lo. LED flashes if battery or charging voltage drops below preset level. LED lights steady if battery voltage exceeds preset level.

Common Fault. LED lights when a single or multiple common faults occur.

Communication Status. Green LED lights indicating annunciator communications functional. Red LED indicates communication fault.

EPS Supplying Load. LED lights when the Emergency Power System (EPS) generator set is supplying the load (APM402, APM603, APM802, and Decision-Maker® 550, 3000, 3500, 6000, and 8000 controllers) or when transfer switch is in the emergency position (Decision-Maker® 3+ controller).

Emergency Stop. LED lights and engine stops when emergency stop is made. May require a local emergency stop switch on some Decision-Maker® 3+ controllers.

Generator Running. LED lights when generator set is in operation.

High Engine Temperature. Red LED lights if engine has shut down because of high engine coolant temperature. Yellow LED lights if engine coolant temperature approaches shutdown range. Requires warning sender on some models.

Lamp Test (Switch). Switch tests all the annunciator indicator LEDs and horn.

Low Coolant Level/Aux. LED lights when engine coolant level is below acceptable range on radiator-mounted generator sets only. When used with a Decision-Maker® 3+ controller, the LED indicates low coolant level or an auxiliary fault shutdown. Requires user-supplied low coolant level switch on remote radiator models.

Low Coolant Temperature. LED lights if optional engine block heater malfunctions and/or engine coolant temperature is too low. Requires prealarm sender on some models.

Low Cranking Voltage. LED lights if battery voltage drops below preset level during engine cranking.

Low Fuel (Level or Pressure). LED lights if fuel level in tank approaches empty with diesel models or fuel pressure is low on gas models. Requires customer-supplied switch.

Low Oil Pressure. Red LED lights if generator set shuts down because of insufficient oil pressure. Yellow LED lights if engine oil pressure approaches shutdown range. Requires warning sender on some models.

Not In Auto. LED lights when the generator set controller is not set to automatic mode.

Overcrank. LED lights and cranking stops if engine does not start in either continuous cranking or cyclic cranking modes.

Overspeed. LED lights if generator set shuts down because of overspeed condition.

System Ready. Green LED lights when generator set master switch is in AUTO position and the system senses no faults. Red LED indicates system fault.

User-Defined Digital Inputs #1-#5. Monitors five digital auxiliary inputs (can be configured as warnings or shutdowns). User-defined digital inputs are selected via the RSA III master for <u>local</u> or <u>remote</u> (generator set or ATS). The user-defined digital input can be assigned via PC using SiteTech™ setup software.

Accessories

- ☐ Power source adapter kit 120/208 VAC, 50/60 Hz.
- Modbus®/Ethernet converter GM41143-KP2 for serial to Ethernet communication.
- Communication module GM32644-KA1 or GM32644-KP1 is required with Decision-Maker® 3+ controllers.

Modbus® is a registered trademark of Schneider Electric.

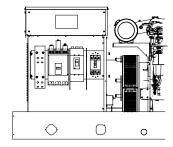
KOHLER

Industrial Generator Set Accessories

Line Circuit Breakers 15-3250 kW

Standard Features

- The line circuit breaker interrupts the generator set output during a short circuit and protects the wiring when an overload occurs. Use the circuit breaker to manually disconnect the generator set from the load during generator set service.
- Circuit breaker kits are mounted to the generator set and are provided with load-side lugs and neutral bus bar.
- Kohler Co. offers a wide selection of molded-case line circuit breaker kits including single, dual, and multiple configurations for each generator set.
- Four types of line circuit breakers are available: (see page 2 for definitions and pages 3 and 4 for application details)
 - Magnetic trip
 - Thermal magnetic trip
 - Electronic trip
 - Electronic with ground fault (LSIG) trip
- In addition, line circuit breakers are offered with 80% and 100% ratings.
- Single line circuit breaker kits allow circuit protection of the entire electrical system load.
- Dual line circuit breaker kits allow circuit protection of selected priority loads from the remaining electrical system load.
- Multiple line circuit breaker kits with field connection barrier allow circuit protection for special applications (350-2500 kW models and selected 80-300 kW models).
- Up to four line circuit breakers can be used on 350-2500 kW models.
- Line circuit breakers comply with the following codes and standards unless otherwise stated.
 - O UL 489 Molded Case Circuit Breakers
 - UL 1077 Supplementary Protectors
 - UL 2200 Stationary Engine Generator Assemblies



Multiple Circuit Breaker Kit with Neutral Bus Bar 180-300 kW Model Shown

Line Circuit Breaker Types

Magnetic Trip

The magnetic trip features an electromagnet in series with the load contacts and a moveable armature to activate the trip mechanism. When a sudden and excessive current such as a short circuit occurs, the electromagnet attracts the armature resulting in an instantaneous trip.

Thermal Magnetic Trip

Thermal magnetic trip contains a thermal portion with a bimetallic strip that reacts to the heat produced from the load current. Excessive current causes it to bend sufficiently to trip the mechanism. The trip delay is dependent on the duration and excess of the overload current. Elements are factory- calibrated. A combination of both thermal and magnetic features allows a delayed trip on an overload and an instantaneous trip on a short circuit condition.

Electronic Trip

These line circuit breakers use electronic controls and miniature current transformers to monitor electrical currents and trip when preset limits are exceeded.

LI breakers are a combination of adjustable trip functions including long-time ampere rating, long-time delay, and instantaneous pickup. LSI breakers have all of the LI breaker features plus short-time pickup, short-time delay, and defeatable instantaneous pickup. LSIG breakers have all of the LSI breaker features plus ground-fault pickup and delay.

NOTE: MG-frame does not have a long-time delay when selected with LI breakers.

Electronic with Ground Fault Trip

The ground fault trip feature is referred to as LSIG in this document. Models with LSIG compare current flow in phase and neutral lines, and trip when current unbalance exists.

Ground fault trip units are an integral part of the circuit breaker and are not available as field-installable kits. The ground fault pickup switch sets the current level at which the circuit breaker will trip after the ground fault delay. Ground fault pickup values are based on circuit breaker sensor plug only and not on the rating plug multiplier. Changing the rating plug multiplier has no effect on the ground fault pickup values.

80% Rated Circuit Breaker

Most molded-case circuit breakers are 80% rated devices. An 80% rated circuit breaker can only be applied at 80% of its rating for continuous loads as defined by NFPA 70. Circuit conductors used with 80% rated circuit breakers are required to be rated for 100% of the circuit breaker's rating.

The 80% rated circuit breakers are typically at a lower cost than the 100% rated circuit breaker but load growth is limited.

100% Rated Circuit Breaker

Applications where all UL and NEC restrictions are met can use 100% rated circuit breakers where 100% rated circuits can carry 100% of the circuit breaker and conductor current rating.

The 100% rated circuit breakers are typically at a higher cost than the 80% rated circuit breaker but have load growth possibilities.

When applying 100% rated circuit breakers, comply with the various restrictions including UL Standard 489 and NEC Section 210. If any of the 100% rated circuit breaker restrictions are not met, the circuit breaker becomes an 80% rated circuit breaker.

Line Circuit Breaker Options

☐ Alarm Switch

The alarm switch indicates that the circuit breaker is in a tripped position caused by an overload, short circuit, ground fault, the operation of the shunt trip, an undervoltage trip, or the push-to-trip pushbutton. The alarm resets when the circuit breaker is

☐ Auxiliary Contacts

These switches send a signal indicating whether the main circuit breaker contacts are in the open or closed position.

☐ Breaker Separators (350-2500 kW)

Provides adequate clearance between breaker circuits.

Bus Bars

Bus bar kits offer a convenient way to connect load leads to the generator set when a circuit breaker is not present.

15-300 kW. Bus bar kits are available on alternators with leads for connection to the generator set when circuit breakers are not ordered

350-2500 kW. A bus bar kit is provided when no circuit breaker is ordered. Bus bars are also available in combination with circuit breakers or other bus bars on the opposite side of the junction box. On medium voltage (3.3 kV and above) units, a bus bar kit is standard (not applicable to KD models).

☐ Field Connection Barrier

Provides installer wiring isolation from factory connections.

☐ Ground Fault Annunciation

A relay contact for customer connection indicates a ground fault condition and is part of a ground fault alarm.

■ Lockout Device (padlock attachment)

This field-installable handle padlock attachment is available for manually operated circuit breakers. The attachment can accommodate three padlocks and will lock the circuit breaker in the OFF position only.

Lugs

Various lug sizes are available to accommodate multiple cable sizes for connection to the neutral or bus bar.

☐ Overcurrent Trip Switch

The overcurrent trip switch indicates that the circuit breaker has tripped due to overload, ground fault, or short circuit and returns to the deenergized state when the circuit breaker is reset.

☐ Shunt Trip, 12 VDC or 24 VDC

A shunt trip option provides a solenoid within the circuit breaker case that, when momentarily energized from a remote source, activates the trip mechanism. This feature allows the circuit breaker to be tripped by customer-selected faults such as alternator overload or overspeed. The circuit breaker must be reset locally after being tripped. Tripping has priority over manual or motor operator closing.

☐ Shunt Trip Wiring

Connects the shunt trip to the generator set controller. (standard on KD models with the APM802 controller)

☐ Undervoltage Trip, 12 VDC or 24 VDC

The undervoltage trips the circuit breaker when the control voltage drops below the preset threshold of 35%-70% of the rated voltage.

300-2250* kW Line Circuit Breaker Specifications

* Includes models 300REZXB and 300RZXB. For models 300REOZJ and 300REZXC, see the 15-300 kW section. For KD model generator sets, see pages 8 and 9.

80% Rating Circuit Breaker

A 14 - 14 - 14 - 1	A D	T.1. T	C. B. Frame
Alt. Model	Ampere Range	Trip Type	Size
	15- 150	Thermal Magnetic	HD
		Electronic LI	
	60- 150	Electronic LSI	HD
	475.050	Electronic LSIG	
	175-250	Thermal Magnetic	
		Electronic LI	JD
	250	Electronic LSI	
		Electronic LSIG	
		Electronic LI	
	60- 150	Electronic LSI	HG
		Electronic LSIG	
		Electronic LI	
	250	Electronic LSI	JG
		Electronic LSIG	
	30	9-325 A. Mag. Trip	
	50	84- 546 A. Mag. Trip	HJ
	100	180-1040 A. Mag. Trip	ПО
	150	348-1690 A. Mag. Trip	
	250	684-2500 A. Mag. Trip	JJ
4M	300-400	Thermal Magnetic	
5M	400	500-1000 A. Mag. Trip	
7M		750-1600 A. Mag. Trip	
		1000-2000 A. Mag. Trip	
		1125-2250 A. Mag. Trip	LA
		1250-2500 A. Mag. Trip	
		1500-3000 A. Mag. Trip	
		1750-3500 A. Mag. Trip	
		2000-4000 A. Mag. Trip	
		Electronic LI	
	400-600	Electronic LSI	LG
		Electronic LSIG	
	800	Electronic LI	MG
	1000-1200	Thermal Magnetic	
		Electronic LSI	PG
	800-1200	Electronic LSIG	1
		Thermal Magnetic	
	1200	Electronic LSI	PJ
		Electronic LSIG	1
		Thermal Magnetic	
1	1600-2500	Electronic LSI	RJ
	1000-2000	Electronic LSIG	1
	i	LICONOTIIO LOIG	

100% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size	
	15- 150	Thermal Magnetic		
		Electronic LI	LID	
	60- 150	Electronic LSI	HD	
		Electronic LSIG		
	175- 250	Thermal Magnetic		
		Electronic LI	I.D.	
	250	Electronic LSI	JD	
		Electronic LSIG		
		Electronic LI		
	60- 150	Electronic LSI	HG	
		Electronic LSIG		
4M		Electronic LI		
5M	250	Electronic LSI	JG	
7M		Electronic LSIG		
		Electronic LI		
	400	Electronic LSI	LG	
		Electronic LSIG		
	000 4000	Electronic LSI	D0	
	600-1200	Electronic LSIG	PG	
		Electronic LSI	P.J	
	1200	Electronic LSIG	PJ	
	1000 0500	Electronic LSI	Б	
	1600-2500	Electronic LSIG	RJ	
	1000 0000	Electronic LSI	NIVA/	
	1600-3000	Electronic LSIG	NW	

100% Rating Electrically Operated Breakers

For use as paralleling breakers.*

Alt. Model	Amps	Trip Unit	Frame
	250, 400, 600, 800, 1000, 1200 1600, 2000, 2500, 3000	3.0 LI	PJ
		5.0 LSI	PJ
4M		3.0 LI	PL
5M 7M		5.0 LSI	PL
		Electronic LSI	NW
		Electronic LSIG	NW

^{*} P-frame breakers can be used with the Decision-Maker® 6000 Controller/DPS System or APM603 controller. NW breakers are for use with the APM603 only.

All circuit breakers listed in this table include line side bus and load side lugs, 24VDC motor operators, and 1 type C SDE overcurrent switch contact. P-frame breakers include 2 type C auxiliary contacts. NW breakers include 4 auxiliary contacts.

No second breakers are allowed in combination with these breakers.

Load Bus Rating

Gen. Set kW	Alt. Model	Rating, Amperes	Туре
350- 2250 kW	4M/ 5M/ 7M	3000	Load Bus

300-2250* kW Line Circuit Breaker Specifications

* Includes models 300REZXB and 300RZXB. For models 300REOZJ and 300REZXC, see the 15-300 kW section. For KD model generator sets, see pages 8 and 9.

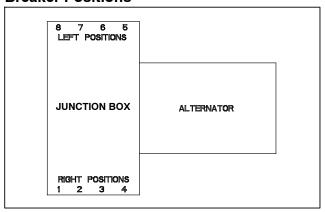
Interrupting Ratings

Circuit Breaker Frame Size	240 Volt, kA	480 Volt, kA	600 Volt, kA
HD	25	18	14
HG	65	35	18
HJ	100	65	25
JD	25	18	14
JG	65	35	18
JJ	100	65	25
LA	42	30	22
LG			
MG	65	35	18
NW	100	100	85
PG	65	35	18
PJ	100	65	25
PL	125	65	25
RJ	100	65	25

Circuit Breaker Lugs Per Phase (Al/Cu)

Frame Size	Ampere Range	Wire Range			
Н	15- 150	One #14 to 3/0			
J	175	One 1/0 to 4/0			
	200-250	One 3/0 to 350 kcmil			
LA	300-400	One #1 to 600 kcmil or Two #1 to 250 kcmil			
LG	400-600	Two 2/0 to 500 kcmil			
М	800	Three 3/0 to 500 kcmil			
Р	600-800	Three 3/0 to 500 kcmil			
	1000-1200	Four 3/0 to 500 kcmil			
RJ	1600-2500	(8) 1/0 to 750 kcmil or (16) 1/0 to 300 kcmil			
NW	1600-3000	(10) 1/0 to 750 kcmil or (20) 1/0 to 300 kcmil			

Breaker Positions



 ${\bf NOTE}:$ Breaker and load bus phasing on right positions is A-B-C and on left positions is C-B-A.

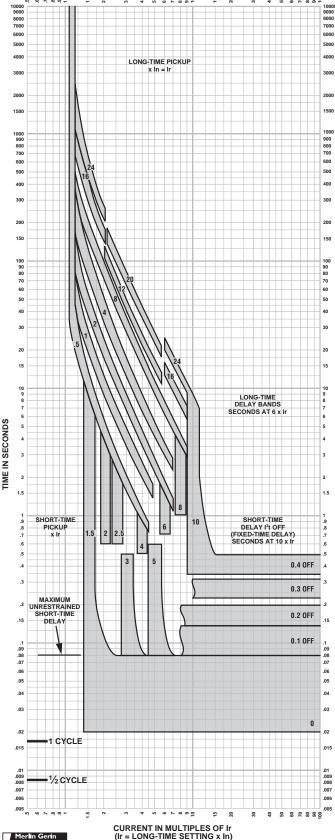
NOTE: H, HG, J, JG, and LG-frames when selected with LSIG trip require two mounting spaces (one space for the breaker and one space for the LSIG neutral). These combinations are not reflected in the Multiple Circuit Breaker Combinations table on this page.

Multiple Circuit Breaker Combinations

iditipio oli odi	Positions					
Alternator Model	1 or 5	2 or 6	3 or 7	4 or 8		
	H/J					
	H/J	H/J				
	H/J	H/J	H/J			
	H/J	H/J	H/J	H/J		
	LA	,	,	,		
	LA	H/J				
	LA	LA				
	LA	H/J	H/J			
	LA	LA	H/J			
	LA	LA	LA			
	LA	H/J	H/J	H/J		
	LA	LA	H/J	H/J		
	LA	LA	LA	H/J		
	LA	LA	LA	LA		
	LG					
	LG	H/J				
	LG	LA				
	LG	LG				
	LG	H/J	H/J			
	LG	LA	H/J			
	LG	LA	LA			
	LG	LG	H/J			
	LG	LG	LA			
4M/	LG	LG	LG			
5M/ 7M	LG	H/J	H/J	H/J		
/ IVI	LG	LA	H/J	H/J		
	LG	LA	LA	H/J		
	LG	LA	LA	LA		
	LG	LG	H/J	H/J		
	LG	LG	LA	H/J		
	LG	LG	LA	LA		
	LG	LG	LG	H/J		
	LG	LG	LG	LA		
	LG	LG	LG	LG †		
	M/P					
	M/P		H/J			
	M/P		LA			
	M/P		LG			
	M/P		M/P ‡			
		M/P		H/J		
	M/P		H/J LA	H/J		
	M/P		LA	LA		
	M/P		LG	H/J		
	M/P		LG	LA		
		/P	LG	LG †		
	R§					
	NW §					
	LOAD BUS KIT §					
	FOAD DOS KIT 8					

- † Frame size LG is not available in position 4 with 1219 mm (48 in.) junction box.
- ‡ Frame sizes M/P are not available in position 3 or 4 with 1219 mm (48 in.) junction box.
- § R breakers, NW breakers, and the load bus kit occupy all four positions on a side.

CURRENT IN MULTIPLES OF Ir (Ir = LONG-TIME SETTING x In)



MICROLOGIC® 5.0/6.0 A/P/H TRIP UNIT CHARACTERISTIC TRIP CURVE NO. 613-4

Long-time Pickup and Delay Short-time Pickup and I²t OFF Delay

The time-current curve information is to be used for application and coordination purposes only.

Curves apply from -30°C to +60°C ambient temperature.

Notes:

- 1. There is a thermal-imaging effect that can act to shorten the long-time delay. The thermalimaging effect comes into play if a current above the long-time delay pickup value exists for a time and then is cleared by the tripping of a downstream device or the circuit breaker itself. A subsequent overload will cause the circuit breaker to trip in a shorter time than normal. The amount of time delay reduction is inverse to the amount of time that has elapsed since the previous overload. Approximately 20 minutes is required between overloads to completely reset thermal-imaging.
- 2. The end of the curve is determined by the interrupting rating of the circuit breaker.
- 3. With zone-selective interlocking on, short-time delay utilized and no restraining signal, the maximum unrestrained short-time delay time band applies regardless of the setting.
- Total clearing times shown include the response times of the trip unit, the circuit breaker opening, and the extinction of the current.
- For a withstand circuit breaker, instantaneous can be turned OFF. See 613-7 for instantaneous trip curve. See 613-10 for instantaneous override values.
- 6. Overload indicator illuminates at 100%.





Curve No. 0613TC0004 December 2000 Drawing No. B48095-613-04

POWERPACT® P- and R-Frame Molded Case Circuit Breakers (Standard or 100% rated up to 2500 A)

The most compact and innovative molded case circuit breakers

POWERPACT Molded Case Circuit Breakers lead the industry with proven, reliable protection and innovative design. Providing unparalleled performance and control, this generation of P- and R-frame circuit breakers features exclusive MICROLOGIC® Trip Units, which allow for a range of sophisticated applications for metering and monitoring. In addition, units can be interchanged to allow for maximum flexibility and are field-installable for easy upgrades as needed.

The compact P- and R-frame circuit breakers permit smaller footprint and higher density installations using I-LINE® Panelboards and Switchboards. These circuit breakers are available in 100% rated construction up to 2500 A to meet a broad range of commercial and industrial application needs.

Full-Featured Performance

- P-frame 1200 A available in both standard and 100% ratings with sensor sizes 250–1200 A. Interrupting ratings (AIR) G-35kAIR, J-65kAIR and L-100kAIR at 480 VAC
- R-frame 2500 A available in both standard and 100% ratings with sensor sizes 600–2500 A. Interrupting ratings (AIR) G-35kAIR, J-65kAIR and L-100kAIR at 480 VAC
- Compact breaker size allows for smaller footprint installations using I-LINE Panelboards and Switchboards. 9" width on P-frame designs and 15" width on R-frame designs provide increased density installations
- Most field-installable accessories are common to all frame sizes for easier stocking and installation
- Selection of four interchangeable MICROLOGIC Trip Units with POWERLOGIC® power metering and monitoring capabilities available in advanced trip units
- Compatible with POWERLOGIC® systems and high amperage power circuit breakers
- Built-in MODBUS® protocol provides an open communications platform and eliminates the need to purchase additional, proprietary network solutions
- Connection options include bus, cable or I-Line for installation flexibility
- Additional options are available for 5-cycle closing, stored energy mechanisms and draw-out mounting of 1200 A breakers



P-Frame 1200 A



R-Frame





POWERPACT® P- and R-Frame Molded Case Circuit Breakers (Standard or 100% rated up to 2500 A)

Onboard Intelligence

For "smarter breakers," a range of MICROLOGIC® Trip Units provides advanced functionality, such as a communications interface, and power metering and monitoring capabilities. With the appropriate MICROLOGIC Trip Unit, you can communicate with breakers, gather power information, monitor events and remotely control breakers based on predetermined conditions, leading to substantial savings in electrical system operating costs.

These interchangeable, microprocessor-controlled, plug-in devices provide the next generation of protection, measurement and control functions, delivering not only greater electrical system safety but also improved system integration and coordination.



MICROLOGIC® Trip Units

Choose the Model that Meets Your Needs

MICROLOGIC 3.0 and 5.0

 Basic circuit protection including long-time, instantaneous and optional short-time adjustments

MICROLOGIC 3.0A, 5.0A and 6.0A

- Long-time, instantaneous and optional short-time adjustments
- Integrated ammeter and phase loading bar graph
- LED trip indicator
- Zone selective interlocking with downstream and upstream breakers
- Optional ground-fault protection
- Optional MODBUS® communications interface

MICROLOGIC 5.0P and 6.0P

- Long-time, instantaneous and optional short-time adjustments
- Advanced relay protection (current imbalance, under/over voltage, etc.)
- Inverse Definite Minimum Time Lag (IdmtL) long-time delay curve shaping for improved coordination
- Basic power metering and monitoring functions
- Standard MODBUS communications interface compatibility with POWERLOGIC® installations
- Standard GF alarm on 5.0P.
 6.0P has equipment ground-fault tripping protection

MICROLOGIC 5.0H and 6.0H

- All 5.0P and 6.0P functions
- Enhanced POWERLOGIC power metering and monitoring capabilities
- Basic power quality (harmonic) measurement
- Waveform capture

Contact your Square D sales representative for additional information. Or, visit www.SquareD.com.

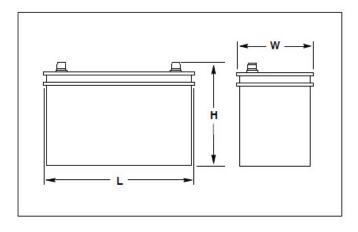


System Batteries





Typical Overall Dimensions

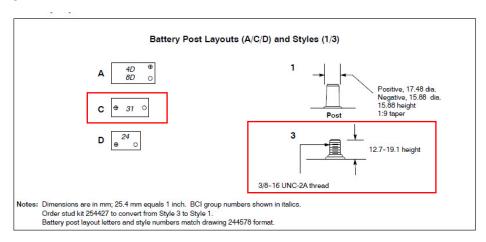


Standard Features

- Kohler Co. selects batteries to meet the engine manufacturer's specifications and to comply with NFPA requirements for engine-cranking cycles.
- Heavy-duty starting batteries are the most cost-effective means of engine cranking and provide excellent reliability in generator set applications.
- Tough polypropylene cases protect against life-shortening vibration and impact damage.
- Batteries are rated according to SAE standard J-537.
- All batteries are 12-volts. Kits that contain two or four batteries are availabe for 24-volt systems and/or systems with redundant starters.
- Wet- and dry-charged batteries have lead-calcium or leadantimony plates and use sulferic acide electrolyte. Removable cell covers allow checking of electrolyte specific gravity.
- Absorbant glass mat (AGM) batteries are sealed and maintenance free.
- Batteries are for applications below and above 0 ° C (32 ° F).

Charge Type*	Battery Part Number	Battery Qty. per Size	BCI Group Size	Battery SAE Dimension, mm (in.)		Cold Cranking Amps at 18°C	Reserve Capacity Minutes at 27° (80°F)	Battery Post Layout and Style	
				L	W	Н	(0°F) Min.	Min.	
Wet	324586	2	31	330.2 (13.0)	173.0 (6.8)	239.8 (9.4)	950	185	C/3

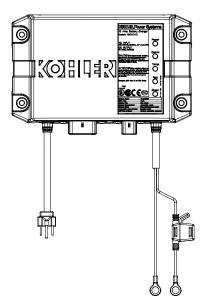
Battery Specifications



KOHLER_®

Industrial Generator Set Accessories

12/24 Volt, 10 Amp Automatic Multi-Stage Battery Charger



The battery charger is a fully-automatic, high efficiency battery charger that charges batteries rapidly and safely. The battery charger is designed for an industrial environment.

The battery charger is designed for operation with an engine cranking battery.

The battery charger is universal voltage input capable, comes with a standard 120 V/60 Hz AC plug, and charges 12 VDC or 24 VDC battery systems.

Five LED lights indicate power, communication status, temperature compensation status, charge curve, and charger status.

With the optional battery temperature sensor connected, the battery charger can adjust output voltages for optimal charging.

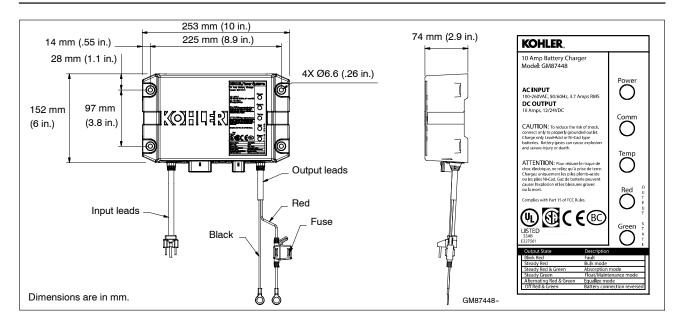
Standard Features

- 12 or 24 VDC output
 - Automatic voltage detection
- · Automatic multi-stage charging modes
 - Recovery charge
 - o Bulk charge
 - o Absorption charge
 - Float charge
 - o Equalize charge
- Charges the following type batteries:
 - Flooded lead acid (FLA)
 - AGM
 - o Gel cell
 - o High performance AGM
 - Nickel-cadmium (NiCad)
- 5 LED status indicators
- Durable potted assembly for waterproofing and vibration resistance
- Reverse-polarity protection
- Short-circuit protection
- Electronically limited output current
- Optional temperature compensation (FLA only)
- User adjustable parameters to support optimal manufacturer recommended charge curve.
- Code compliance:
 - o UL 1236 Listed
 - NFPA 110, Level 1 compatible (when used with Kohler controller and connected to engine harness)
 - o CSA C22.2 No. 107.2-01
 - o FCC Title 47, Part 15 Class A
 - ∘ CE
 - o IBC 2015
 - o OSHPD

DC Output AC Input			Shipping Weight			
Volts (Nominal)	Amps	Volts (Nominal)	Amps	Overall Dimensions W x D x H	kgs	lbs
12/24	10	100-260	3.7	253 mm x 152 mm x 74 mm (10.0 in x 6.0 in x 2.9 in)	3.6	7.9

KOHLER_®

KOHLER CO., Kohler, Wisconsin 53044 USA Phone 920-457-4441, Fax 920-459-1646 For the nearest sales and service outlet in the US and Canada, phone 1-800-544-2444 KOHLERPower.com



Specifications

AC Input	100-260 VAC			
Frequency Input	50/60 Hz			
DC Output	10 Amps @ 12 VDC or 10 Amps @ 24 VDC (On battery voltage regulation ±1%; current is electronically limited			
Fuse Protection	15 amps ATC			
Battery Types	Flooded Lead Acid (FLA)			
	AGM			
	Gel Cell			
	High Performance AGM			
	Nickel-Cadmium (NiCad)			
Monitoring				
LED Indications	Power			
	Communication			
	Temperature compensation			
	Output charger curve and charger status:			
	○ Red			
	o Green			
Environmental				
Operating	-20° to 70°C (-4° to 158° F)			
Storage	-40° to 85°C (-40° to 185° F)			
Relative Humidity	5 to 95% (non-condensing)			
Salt Spray Testing	ASTM B117			
Corrosion Resistant	From battery gases			

Availability is subject to change without notice. Kohler Co. reserves the	
right to change the design or specifications without notice and without any	
obligation or liability whatsoever. Contact your local Kohler® generator distributor for availability.	

Enclosure	
Environmental Resistant	From rain, snow, dust, and dripping water
Battery Connections	
Lead Length	1.8 m (6 ft.) red and black leads
Battery Connections	9.5 mm (3/8 in.) ring terminals
AC Power Connections	
Lead Length	1.8 m (6 ft.)
Storage	Standard US style 3-prong AC plug
Available Options	
Temperature compensat	iion

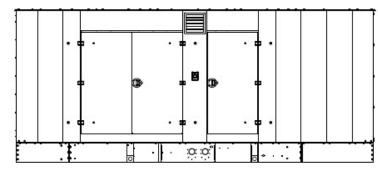
DISTRIBUTED BY:		

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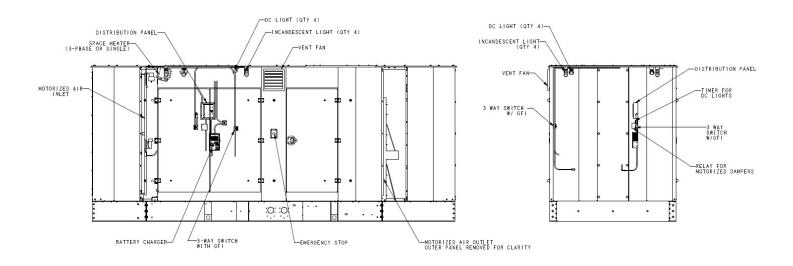
KOHLER®





Sound Enclosure Standard Features

- Internal silencer, flexible exhaust connector and rain cap.
- Skid-mounted, aluminum construction with hinged doors.
- Fade-, scratch-, and corrosion-resistant Kohler® Power Armor automotive-grade textured finish.
- Enclosure has six large access doors which allow for easy maintenance.
- · Lockable, flush-mounted door latches.
- Louvered air inlets on alternator end and roof outlet to redirect air and reduce noise.
- Automatic door holders keep doors open during maintenance.
- Acoustic insulation that meets UL 94 HF1 flammability classification and repels moisture absorption.



ADV-9200-

Sound Enclosure Features

- Available in aluminum formed panel, solid construction. Preassembled package offering corrosion resistant, dent resilient structure mounting directly to skid.
- Power Armor automotive-grade finish resulting in advanced corrosion and abrasion protection as well as enhanced edge coverage and color retention.
- Internal exhaust silencer offering maximum component life and operator safety.
- Note: Installing an additional length of exhaust tail pipe may increase backpressure levels. Please refer to the generator set spec sheet for the maximum backpressure value.
- Interchangeable modular panel construction. Allows complete serviceability or replacement without compromising enclosure design.
- Cooling/combustion air intake with a horizontal air inlet. Sized for maximum cooling airflow.
- Service access. Multi-personnel doors for easy access to generator set control and servicing of the oil fill and battery.
- · Cooling air discharge. The sound enclosures include acoustic insulation with urethane film.
- Available in aluminum formed panel, solid construction.
- Sound-attenuating design. Acoustic insulation UL 94 HF1 listed for flame resistance with up to 51 mm (2 in.) thickness.

Accessories

Miscellaneous Enclosure Accessories

Battery Charger, Mounted. Mounting and prewiring of DC output and AC input when optional BEP is selected. Battery charger located inside the enclosure and accessible through an access door.

DC Light Package - with LED Lights:

Prewired DC light package offering an economical alternative light source within the enclosure, as a complement to the BEP or a source of light when AC power is not available.Battery drain limited with fuse protection and controlled through a 0-60 minute, spring-wound, no-hold timer.Available in either incadescent of LED.

Electrical Accessories
Block heater wiring, single-phase

Basic Electrical Package (BEP)

Distribution panel/load center. Prewired AC power distribution of all factory-installed features including block heater, two GFCI-protected internal 120-volt service receptacles, internal lighting, and commercial grade wall switch. The load center powered by building source power and protected by a main circuit breaker, rated for 100 amps with capacity and circuit positions for future expansion. AC power distribution installed in accordance with NEC and all wiring within EMT

thin wall conduit. Four incandescent or fluorescent lights located within UL-listed fixtures designed for wet locations.



TECHNICAL INFORMATION BULLETIN

Generator Set Sound Data Sheet

			Sound Pressure Data in dB(A)					
Generator Set Model	Hz	Load	Raw Exhaust	Open Unit, Isolated Exhaust	Weather Enclosure	Level 2 Sound Enclosure		
450DEZVD	60	100% Load	102.8	91.7	89.8	72.3		
450REZXD	00	No Load	101.9	90.8	88.9	71.4		

Note: Sound pressure data is the logarithmic average of eight perimeter measurement points at a distance of 7 m (23 ft.), except Raw Exhaust data which is a single measurement point at 1 m (3.3 ft.) from the mouth of a straight pipe exhaust.

450REZXD 60 Hz		60 Hz		Sound Pressure Levels, dB(A)									
Lood	Distance,		Measurement		(Octave	Band Ce	enter Fr	equency	/ (Hz)		Overall Level	
Load	Load m (ft)	Enclosure	Clock Position	63	125	250	500	1000	2000	4000	8000	Overall Level	
		Level 2 Sound	3:00	53.4	57.2	64.5	63.9	63.7	60.8	56.5	50.8	70.1	
			1:30	49.4	56.7	65.7	68.1	65.7	63.0	56.7	49.4	72.3	
				12:00 - Engine	50.1	56.5	66.8	66.2	64.6	62.1	56.7	46.5	71.6
1000/			10:30	57.2	54.3	65.9	65.7	65.7	62.6	56.6	48.4	71.6	
100% Load	7 (23)		9:00	61.1	55.4	64.5	62.1	62.6	59.4	54.4	46.9	69.6	
Luau			7:30	56.7	59.1	68.7	63.9	63.7	64.1	55.6	50.6	72.2	
			6:00-Alternator	53.7	61.1	72.1	68.6	66.3	67.8	61.2	55.0	75.7	
			4:30	52.4	58.8	67.5	66.2	64.6	63.2	55.6	50.4	72.1	
			8-pos. log avg.	55.9	57.9	67.7	66.1	64.8	63.6	57.2	50.6	72.3	

450REZXD		60 Hz		Sound Pressure Levels, dB(A)								
Load Distance, m (ft)	Enclosure	Measurement		(Octave E	Band Cer	ter Fred	quency (Hz)		Overall Level	
	Enclosure	Clock Position	63	125	250	500	1000	2000	4000	8000		
			3:00	49.2	53.7	64.6	62.6	63.1	60.1	54.5	44.8	69.2
		Level 2 Sound	1:30	48.9	54.9	65.1	67.4	66.1	62.4	55.0	45.9	71.8
			12:00 - Engine	50.3	54.8	66.6	63.6	64.6	61.8	55.7	45.2	70.8
			10:30	53.2	53.3	65.2	66.8	65.0	62.2	54.0	45.2	71.3
No .	7 (23)		9:00	49.1	54.4	64.6	61.8	62.0	58.8	51.0	42.0	68.6
Load	()		7:30	50.5	57.8	68.9	62.7	63.3	63.4	53.5	46.8	71.7
			6:00-Alternator	53.2	59.7	69.5	67.6	65.9	67.1	60.5	52.5	74.2
			4:30	50.6	56.7	65.9	65.1	64.2	62.5	53.9	46.1	70.9
			8-pos. log avg.	50.9	56.2	66.7	65.2	64.5	63.0	55.6	47.2	71.4



Industrial Generator Set Accessories

Load Center



- Part Number SA20461
- Model QO124M100
- QO Load Center
- Main Breaker
- 100A, 1PH-3W, 24SP
- NEMA1

Specifications

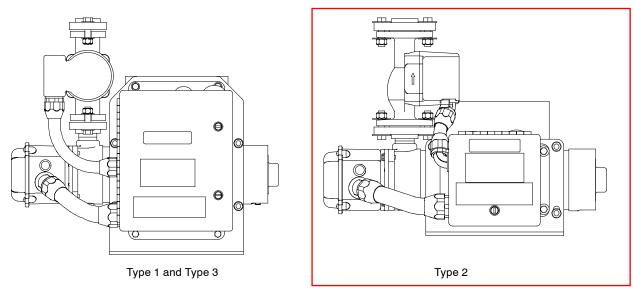
	1
Product	Load Center
Marketing Trade Name	QO
Load Center Type	Main Breaker
Line Rated Current	100 A
Number of Spaces	24
Short Circuit Current Rating	22 kA
Maximum Number of Single Pole Circuits	24
Maximum Number of Tandem Breakers	0
Phase	1 Phase
System Voltage	120/240 VAC
Wire Size	AWG 6AWG 2/0 (Aluminum/Copper)
Enclosure Rating	NEMA 1 Indoor
Electrical Connection	Lugs
Grounding Bar	Grounding Bar included
Wiring Configuration	3- Wire
Busbar Material	Tin Plated Copper Busbar
Enclosure Material	Welded Sheet Steel
Cover Finish	Baked Enamel Grey
Box Number	7
Product Certifications	UL listed
Height	20.90 in (531 mm)
Width	14.25 in (362 mm)
Package Weight (Lbs)	13.2

Disclaimer: This documentation is not intended as a substitute for and is not to be used for determining suitability or reliability of these products for specific user applications.

KOHLER

Industrial Generator Set Accessories

Engine Block Heater Kits



Block Heater Kits, typical

Applicable Models

- 250-400RZXB
- 250-450REZXB
- 300REZXC
- 300-400RZXD
- 300-500REZXD
- 900-1250REOZMD
- 1250-2000ROZMC

Standard Features

- UL- C/US listed (60 Hz Models) E250789CE
- CE compliant
- · Controls for automatic operation
- Compact design
- Easy to install

Description

The engine block heater kit heats the engine coolant in cold ambient, warming the cylinders, oil, and charge air circuit which all help to give a faster starting time. The engine block heater has a thermostat, pump, and temperature control system. The pump circulates warm coolant into the engine and supplies constant heating to the engine. The engine block heater kit helps to extend element life and gives a significant reduction in electrical consumption.

The engine block heater has a fixed setting thermostat that turns ON when the engine coolant temperature reaches 38°C (100°F) and turns OFF when the engine coolant temperature reaches 49°C (120°F).

The engine block heater kit is recommended for ambient temperatures below 10°C (50°F).

The engine block heater kits are available in 208 V, 240 V, 380 V, and 480 V versions.

Block Heater Specifications

Heating Fluid	Engine Coolant (50% Glycol/50% Water)		
Fixed Thermostat	38°-49°C (100°-120°F)		
Flow	10 GPM (2.2m ³ /hr) @ 10 ft head (3 mWc)		
Pump Power 70W (50 Hz), 97W (60 Hz)			
Max. Pressure	125 psi (860 kPa)		
Pressure Loss	0.2 psi (1.5 kPa)		
Inlet Plumbing	1.0 in. NPT		
Outlet Plumbing	1.0 in. NPT		
Main Control Box Ingress Protection	NEMA 4 (IP66)		
Motor Ingress Protection	IP44 (50 Hz), NEMA 2 (60 Hz)		

Specifications

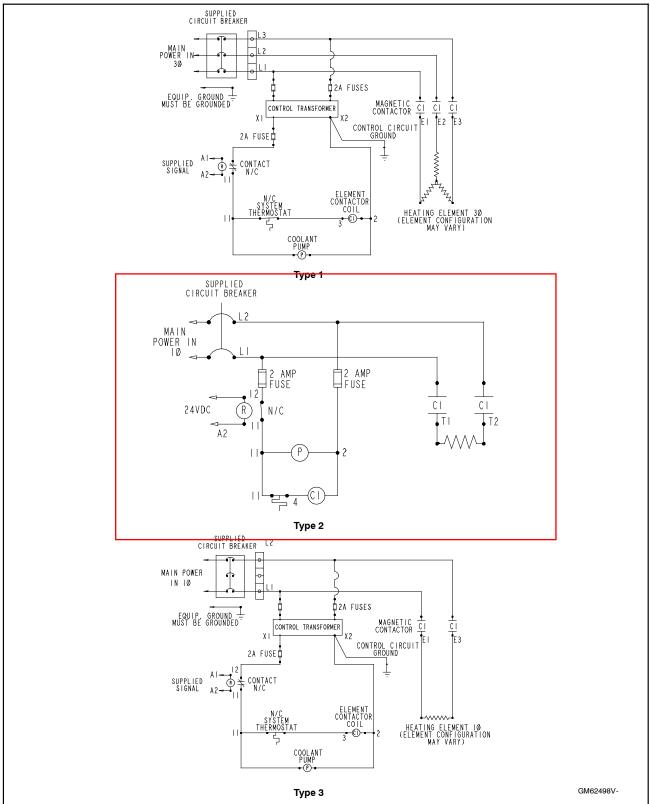
Block Heater Kit Number	Component	Watts	Voltage	Phase	Туре
GM64396- KA1	GM62499	9000	240	1	2
GM64396- KA2	GM62500	9000	480	1	3
GM64396- KA3	GM62501	9000	240	3	1
GM64396- KA4	GM62502	9000	380	3	1
GM64396- KA5	GM62498	9000	480	3	1
GM64396- KA6	GM62509	9000	208	1	2
GM64396- KP1	GM62499	9000	240	1	2
GM64396- KP2	GM62500	9000	480	1	3
GM64396- KP3	GM62501	9000	240	3	1
GM64396- KP4	GM62502	9000	380	3	1
GM64396- KP5	GM62498	9000	480	3	1
GM64396- KP6	GM62509	9000	208	1	2
GM64397- KA1	GM62499	9000	240	1	2
GM64397- KA2	GM62501	9000	240	3	2
GM64397- KA3	GM62502	9000	380	3	1
GM64397- KA4	GM62498	9000	480	3	1
GM64397- KA5	GM62500	9000	480	1	3
GM64397- KA6	GM62509	9000	208	1	2
GM64397- KP1	GM62499	9000	240	1	2
GM64397- KP2	GM62501	9000	240	3	2
GM64397- KP3	GM62502	9000	380	3	1
GM64397- KP4	GM62498	9000	480	3	1
GM64397- KP5	GM62500	9000	480	1	3
GM64397- KP6	GM62509	9000	208	1	2
GM64398- KA1	GM62499	9000	240	1	2
GM64398- KA2	GM62501	9000	240	3	1
GM64398- KA3	GM62502	9000	380	3	1
GM64398- KA4	GM62498	9000	480	3	1
GM64398- KA5	GM62500	9000	480	1	3
GM64398- KA6	GM62499	9000	240	1	2
GM64398- KA7	GM62501	9000	240	3	1
GM64398- KA8	GM62502	9000	380	3	1
GM64398- KA9	GM62498	9000	480	3	1
GM64398- KA10	GM62500	9000	480	1	3

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Specifications (Continued)

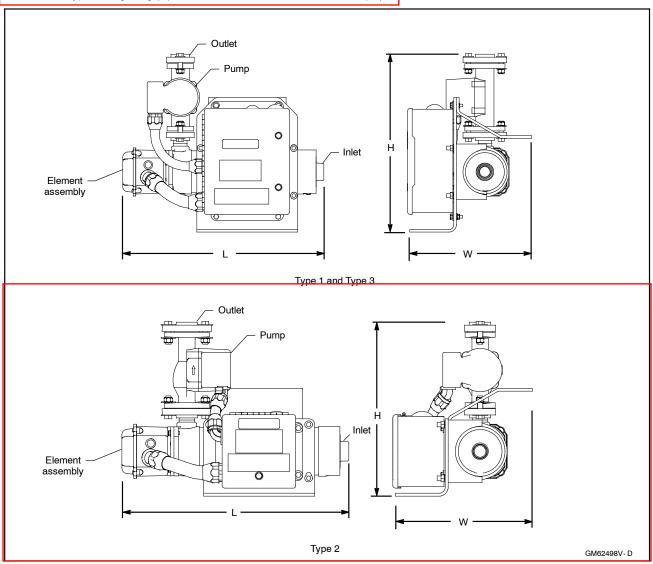
Block Heater Kit Number	Component	Watts	Voltage	Phase	Туре	
GM64398- KA11	GM62509	9000	208	1	2	
GM64398- KA12	GM62509	9000	208	1	2	
GM64398- KP1	GM62499	9000	240	1	2	
GM64398- KP2	GM62501	9000	240	3	1	
GM64398- KP3	GM62502	9000	380	3	1	
GM64398- KP4	GM62498	9000	480	3	1	
GM64398- KP5	GM62500	9000	480	1	3	
GM64398- KP6	GM62499	9000	240	1	2	
GM64398- KP7	GM62501	9000	240	3	1	
GM64398- KP8	GM62502	9000	380	3	1	
GM64398- KP9	GM62498	9000	480	3	1	
GM64398- KP10	GM62500	9000	480	1	3	
GM64398- KP11	GM62509	9000	208	1	2	
GM64398- KP12	GM62509	9000	208	1	2	
GM74160- KA1	GM62511	6000	240	1	2	
GM74160- KA2	GM62512	6000	480	1	3	
GM74160- KA3	GM62513	6000	240	3	1	
GM74160- KA4	GM62514	6000	380	3	1	
GM74160- KA5	GM62510	6000	480	3	1	
GM74160- KA6	GM77835	6000	208	1	2	
GM75287- KA1	GM62511	GM62511 6000 240		1	2	
GM75287- KA2	GM62512	GM62512 6000 480 1		1	3	
GM75287- KA3	GM62513	6000	240	3	1	
GM75287- KA4	GM62514	6000	380	3	1	
GM75287- KA5	GM62510	6000	480	3	1	
GM75287- KA6	GM77835	6000	208	1	2	
GM111086- KA1	GM62511	6000	240	1	2	
GM111086- KA2	GM62512	6000	480	1	3	
GM111086- KA3	GM62513	6000	240	3	1	
GM111086- KA4	GM62510	6000	480	3	1	
GM111086- KA5	GM77835	6000	208	1	2	
GM111086- KA6	GM62514	6000	380	3	1	

Wiring Diagram



Dimensions and Weights

Block heater type 1 and type 3 size, L x W x H, mm (in):	493.9 x 298.5 x 436.7 (26.53 x 10.4 x 12.9)
Block heater type 2 size, L x W x H, mm (in):	493.9 x 297.7 x 378.8 (26.53 x 11.7 x 14.9)
Block heater type 1 and 3 weight, kg (lb):	24.5 (54)
Block heater type 2 weight, kg (lb):	16.8 (37)





TECHNICAL INFORMATION BULLETIN

Generator Set Cooling System Data Sheet

450REZXD 60Hz (Standby Duty)	50°C Ambient Temperature Cooling System								
	Total external restriction on open unit ⁷	Pa	0	125	187	250	312	375	Enclosed Units
		(in.H₂O)	(0)	(0.5)	(0.75)	(1)	(1.25)	(1.5)	
	Maximum allowable ambient temperature	°C	51	48	47	45	44	42	45
		(°F)	(124)	(118)	(117)	(113)	(111)	(108)	(113)
	Cooling system airflow	m³/min	870	814	788	761	735	708	NA
		(ft³/min)	(30700)	(28700)	(27800)	(26900)	(26000)	(25000)	(NA)

- 1. The data shown above is the anticipated cooling performance for a typical generator set when following proper installation techniques.
- 2. Cooling performance is based on operation at 100 m (328 ft.) above sea level. For elevations higher than 100 m (328 ft.), typical cooling performance derate is 1°C (1.8°F) per 250 m (820 ft.).
- 3. For high ambient conditions, check TIB-101 for the generator set power output derate schedule.
- 4. Incorrect installation, improper operation, fouling of the cooling system, and other variable conditions may reduce cooling performance.
- 5. Kohler manufactured sound enclosed models are rated in free air with no additional restriction. Consult factory for other variants or conditions such as additional ducting or hoods.
- 6. Performance is based on a 50/50 water and ethylene glycol mixture.
- 7. Total external restriction includes restriction upstream and downstream of the unit any ducting supplying intake air to the unit and any ducting for the discharge.



TECHNICAL INFORMATION BULLETIN

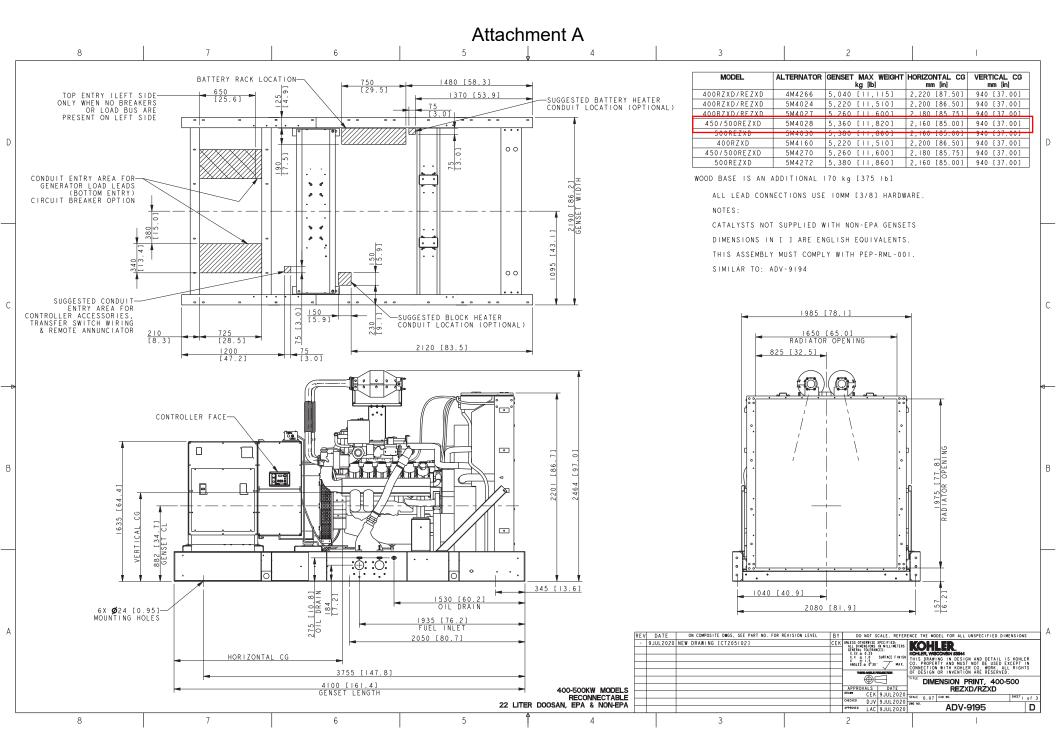
Enclosed Generator Set Exhaust System Data Sheet

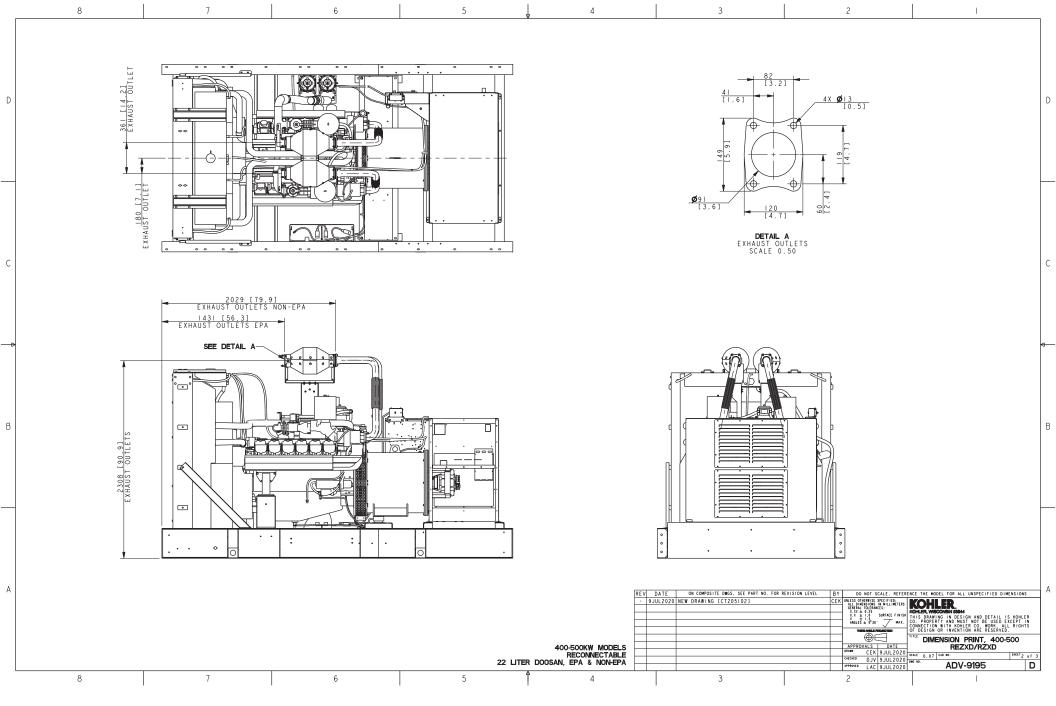
Model	Enclosure Type	Consumed Back Pressure (in H20)	Consumed Back Pressure (in Hg)	Back Pressure Limit(s) (in H20)	Back Pressure Limit(s) (in Hg)	Flex Exhaust Tube(s)	Silencer	Drawing
450REZXD	All Weather and Sound Enclosures	48.0	3.5	60.0	4.4	GM69644 FlexTube (Left Side), GM69645 FlexTube (Right Side), Doosan Supplied Dual Catalysts and GM73955 Dual Flex Tubes	GM64224 Dual Mufflers	ADV-9200

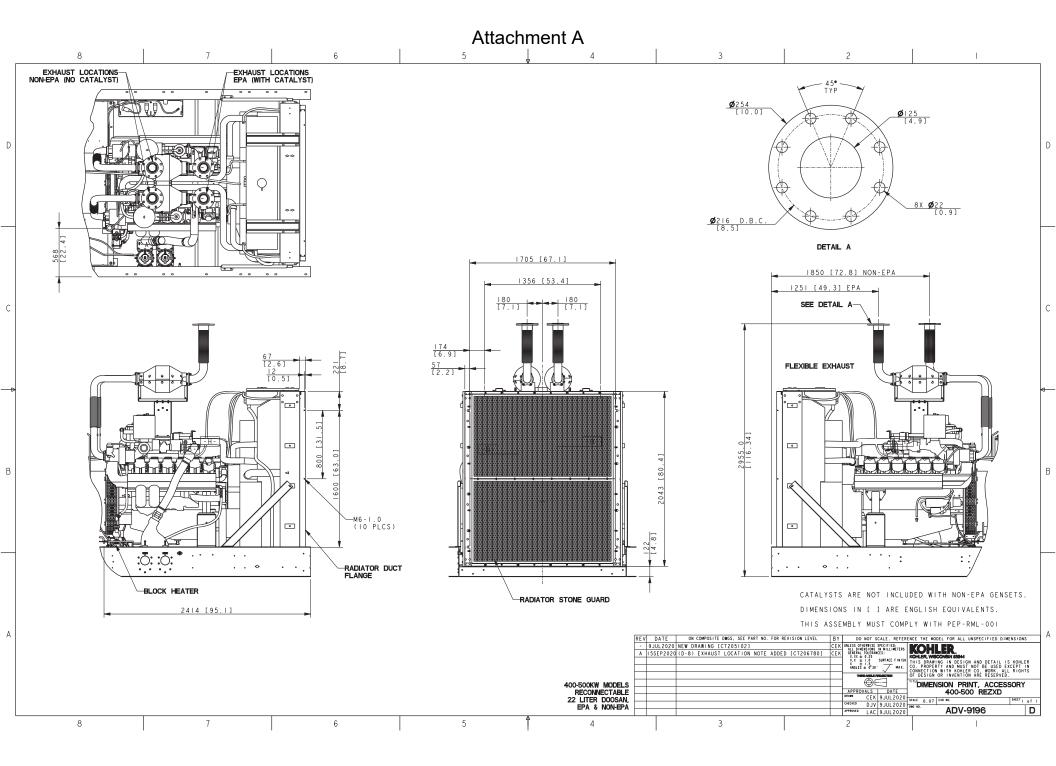
- 1. Total system exhaust back pressure is applicable to generator sets equipped with Kohler standard enclosure packages.
- 2. For generator sets with multiple exhaust outlets, total system exhaust back pressure value represents each outlet.
- 3. The total system back pressure should not exceed the manufacturer's recommended limit.
- 4. The total back pressure only includes exhaust components installed inside the Kohler enclosure. Customers must calculate any additional back pressure caused by piping, extensions, or components added after the silencer outlet. Refer to the installation manual for additional details.

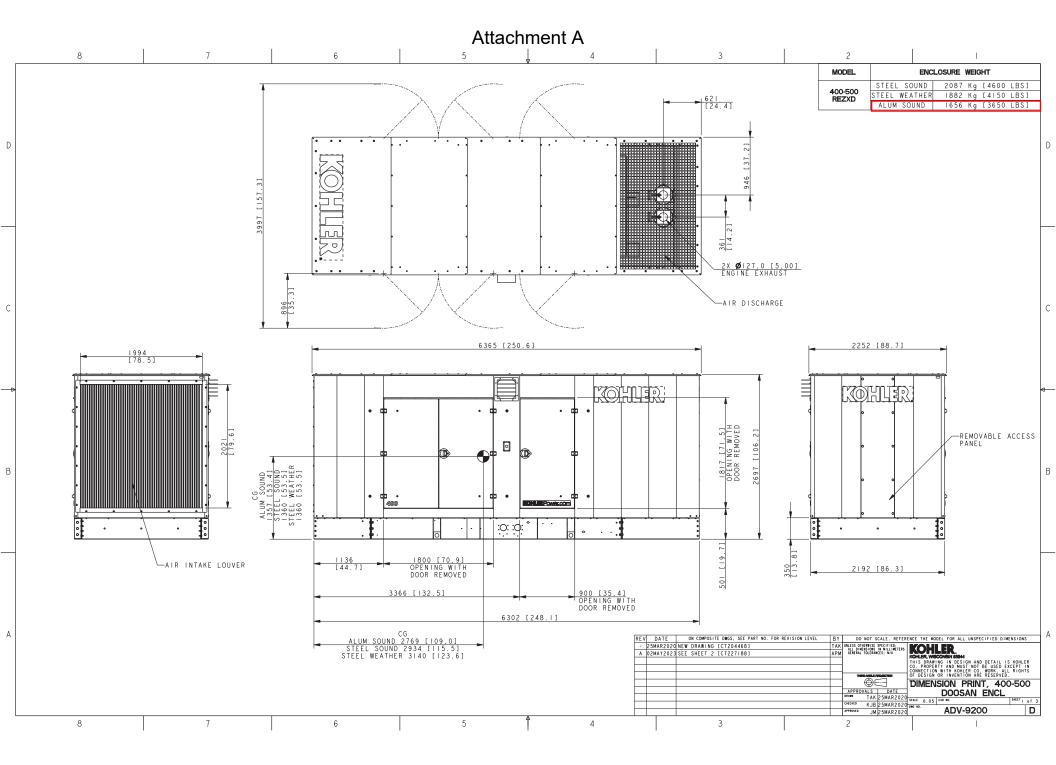


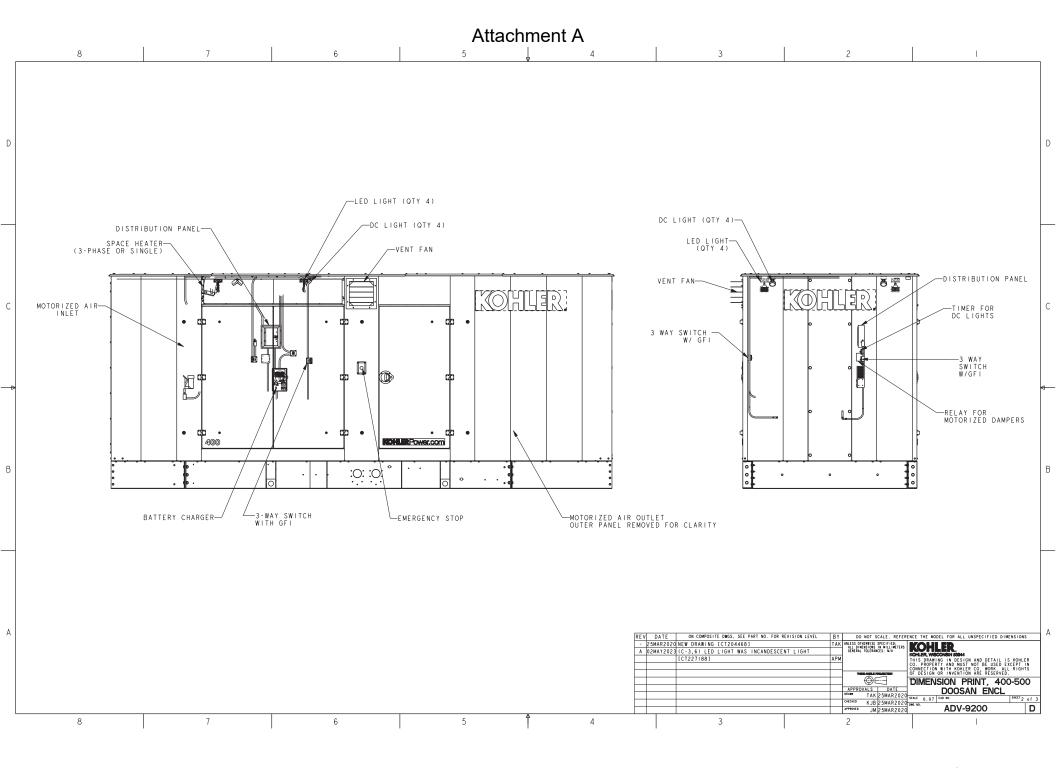
Dimensional Drawings

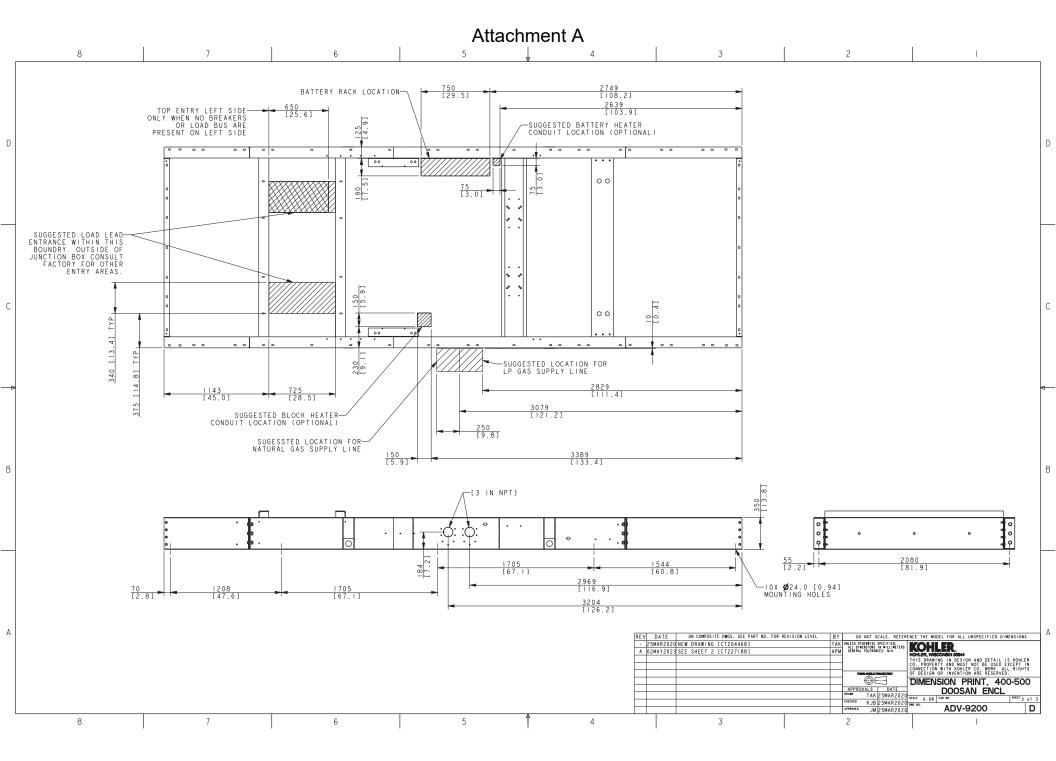


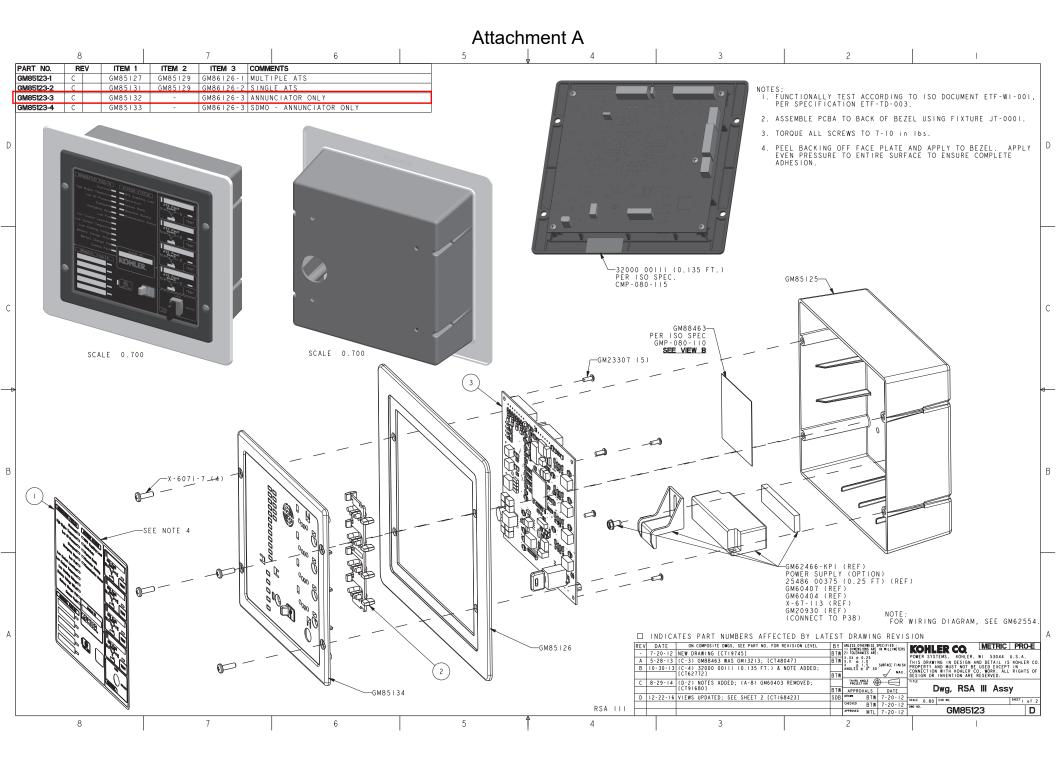


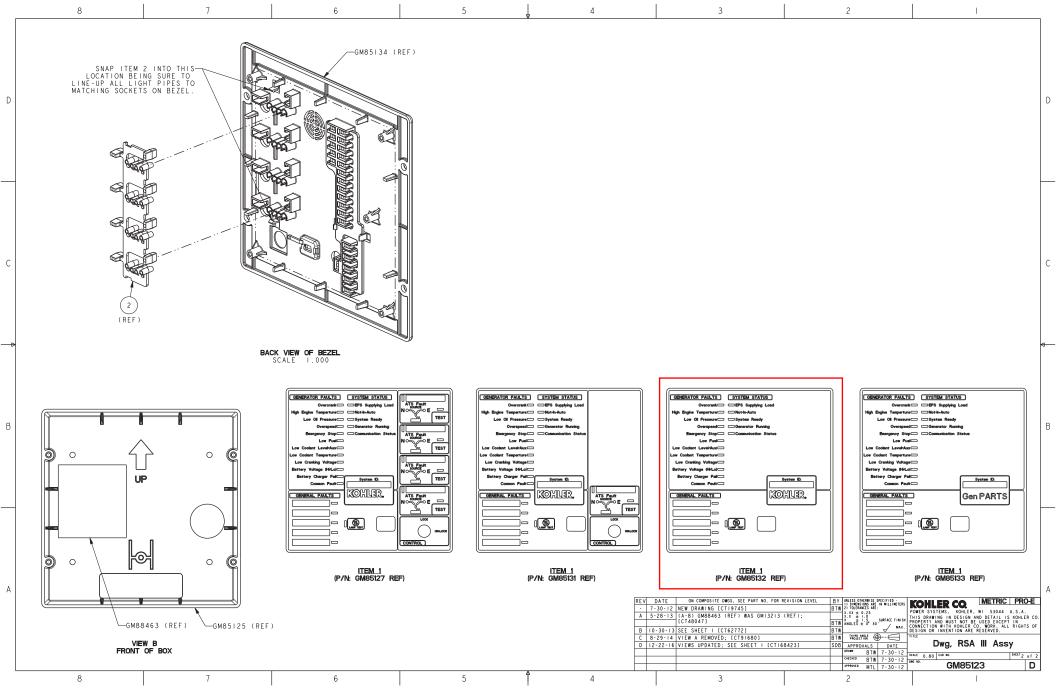






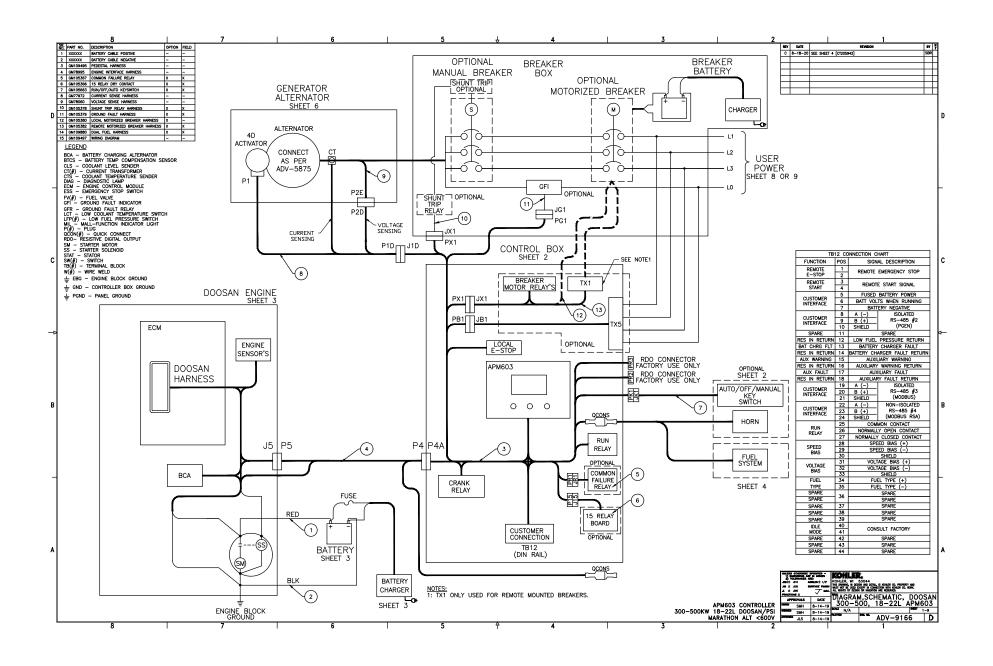


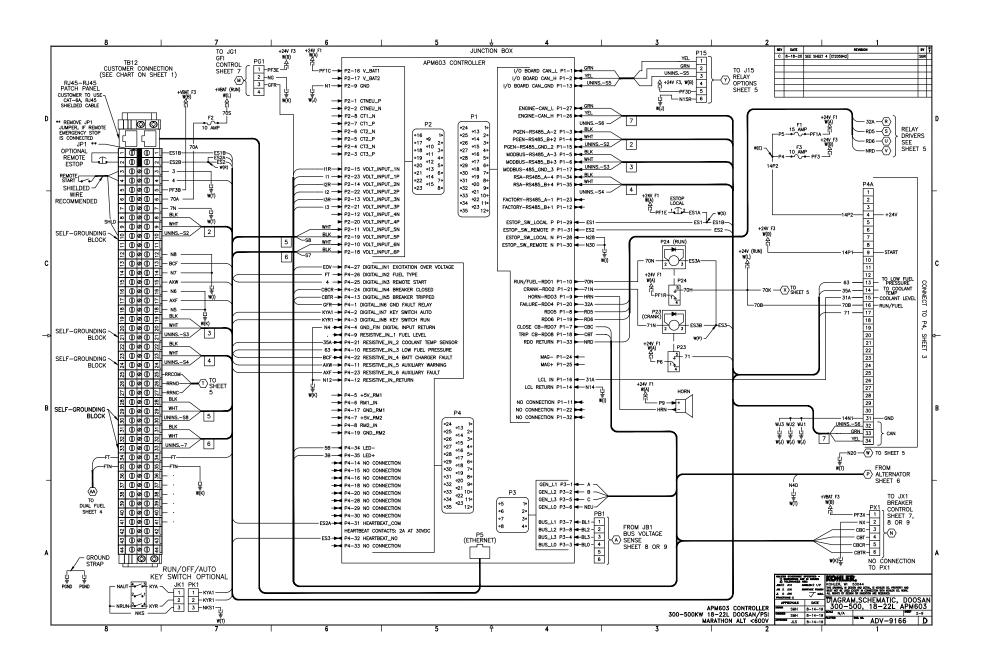


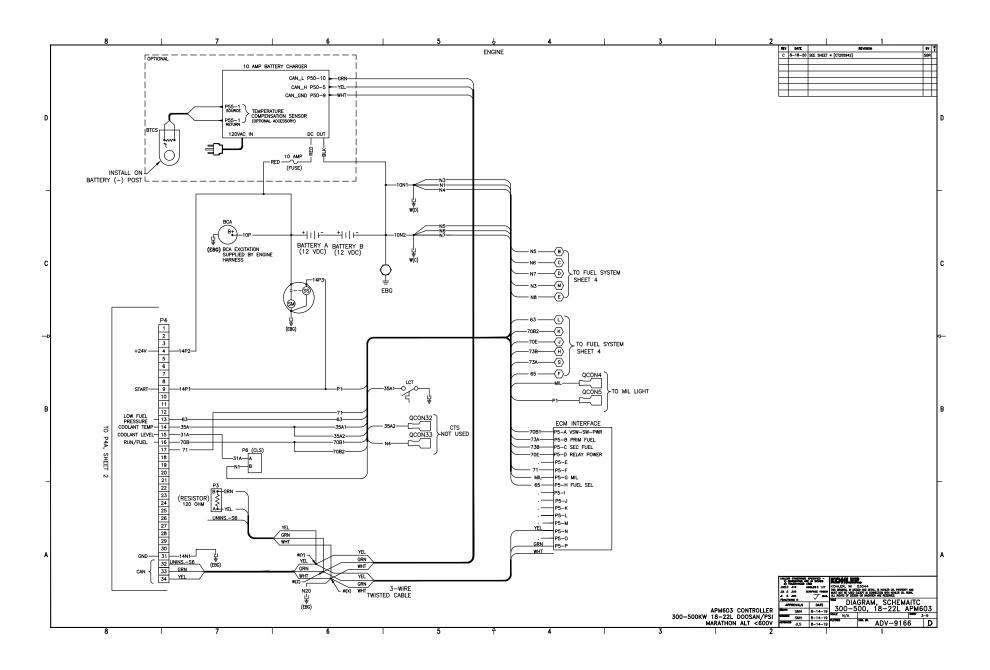


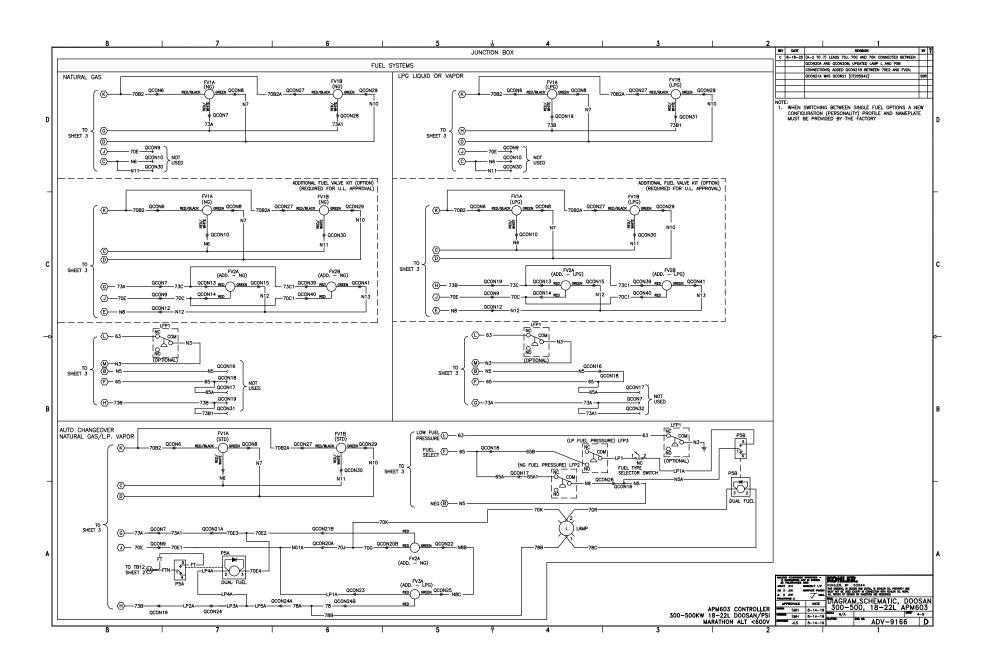


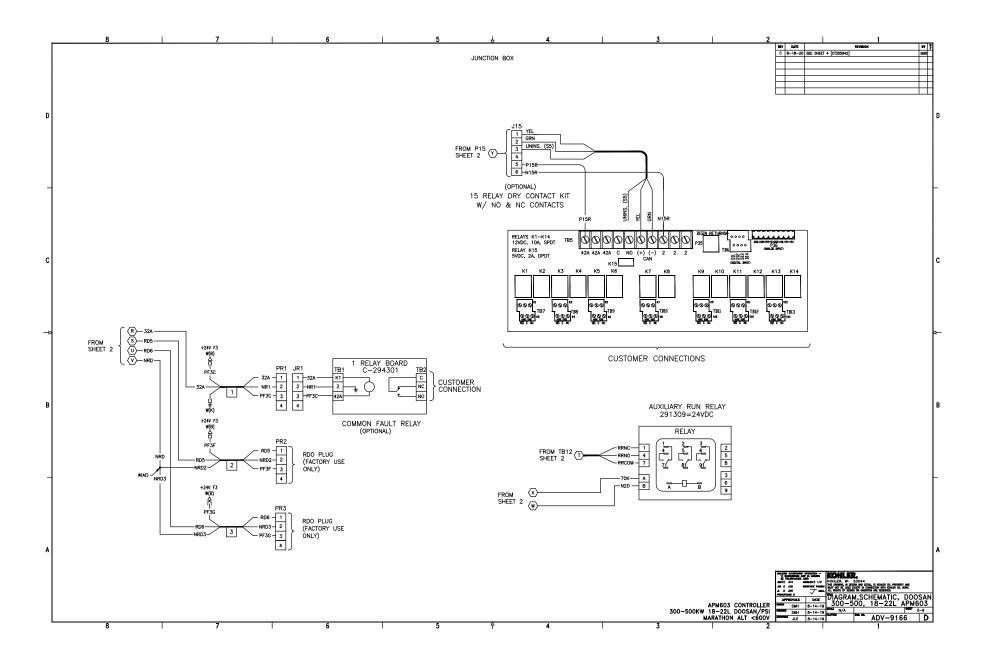
Wiring Schematics

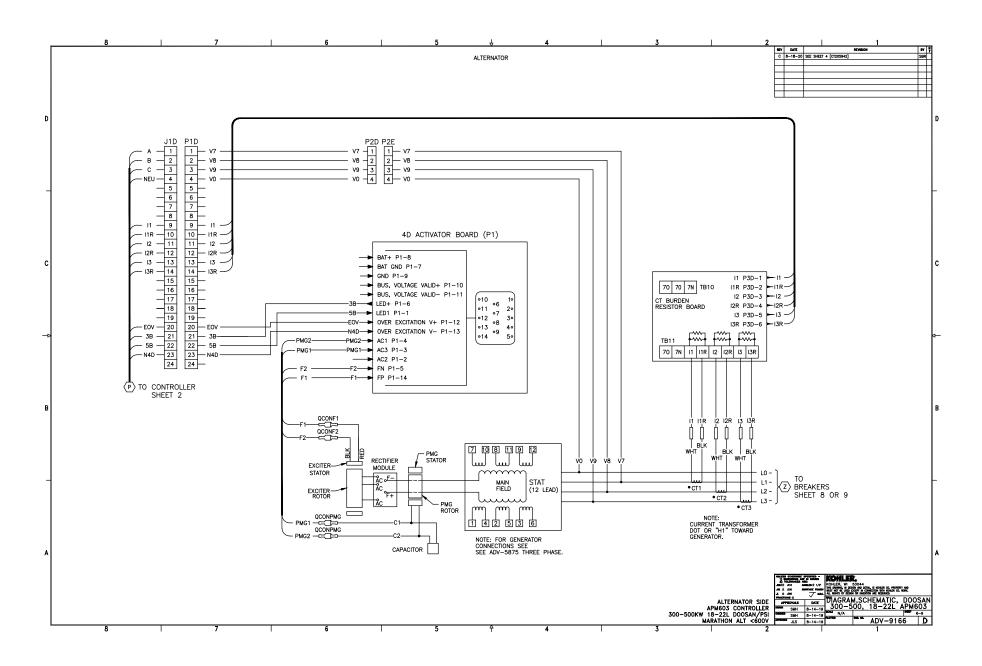


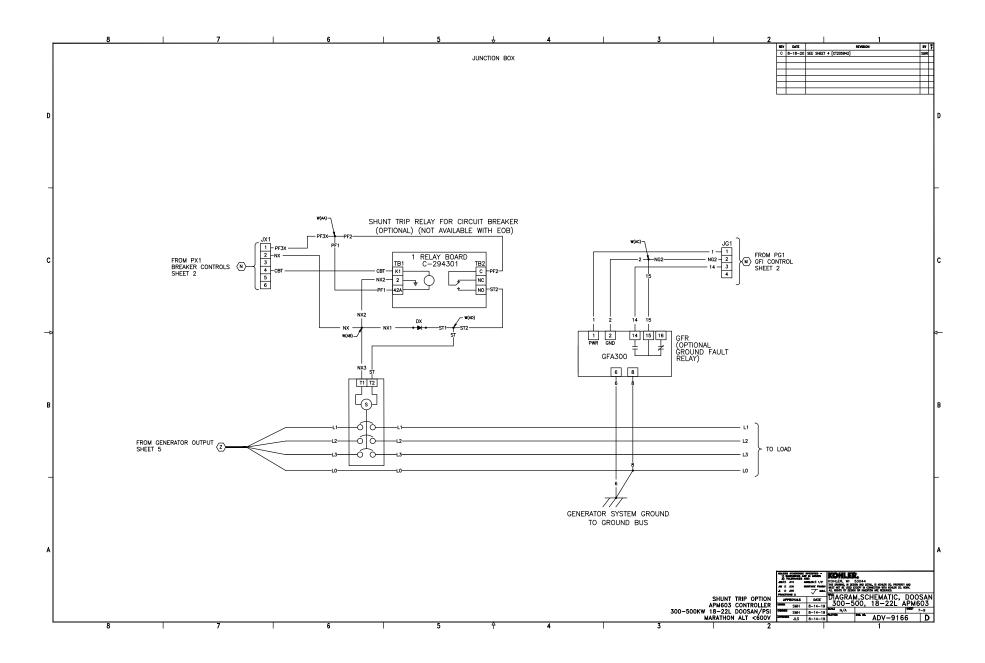


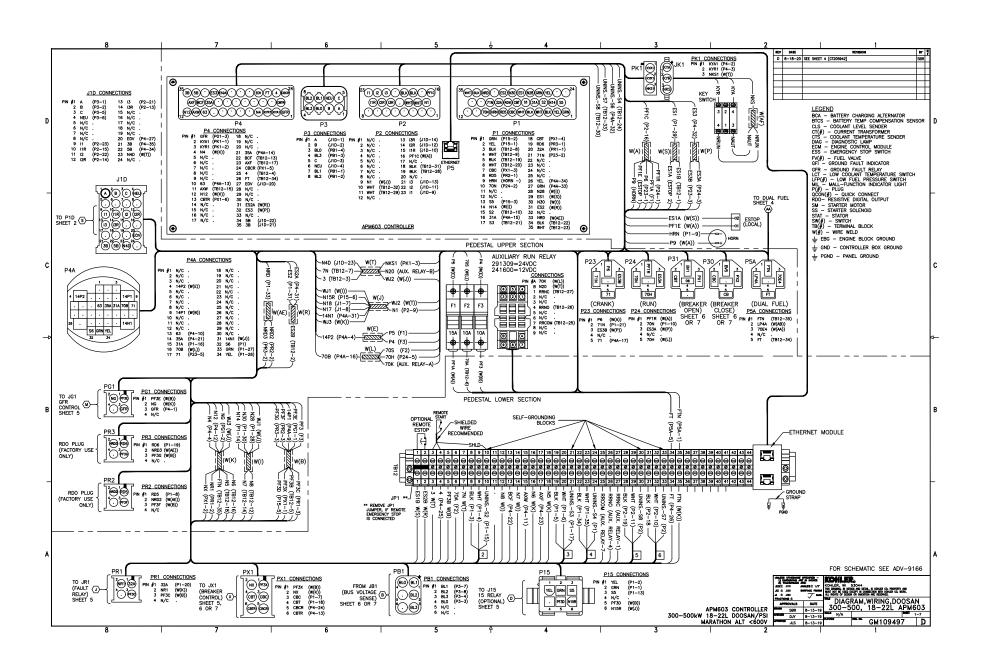


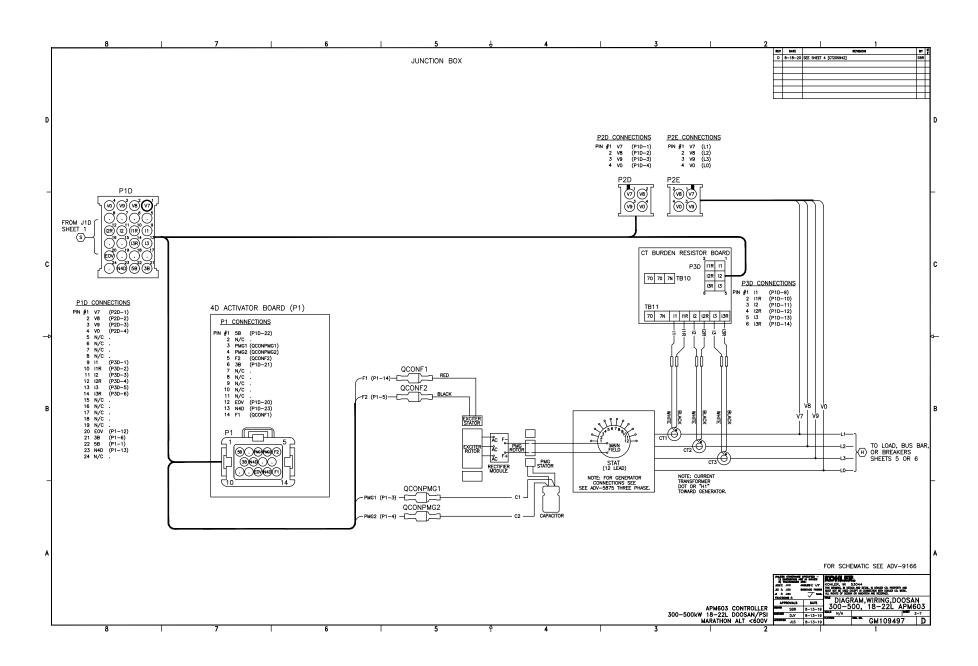


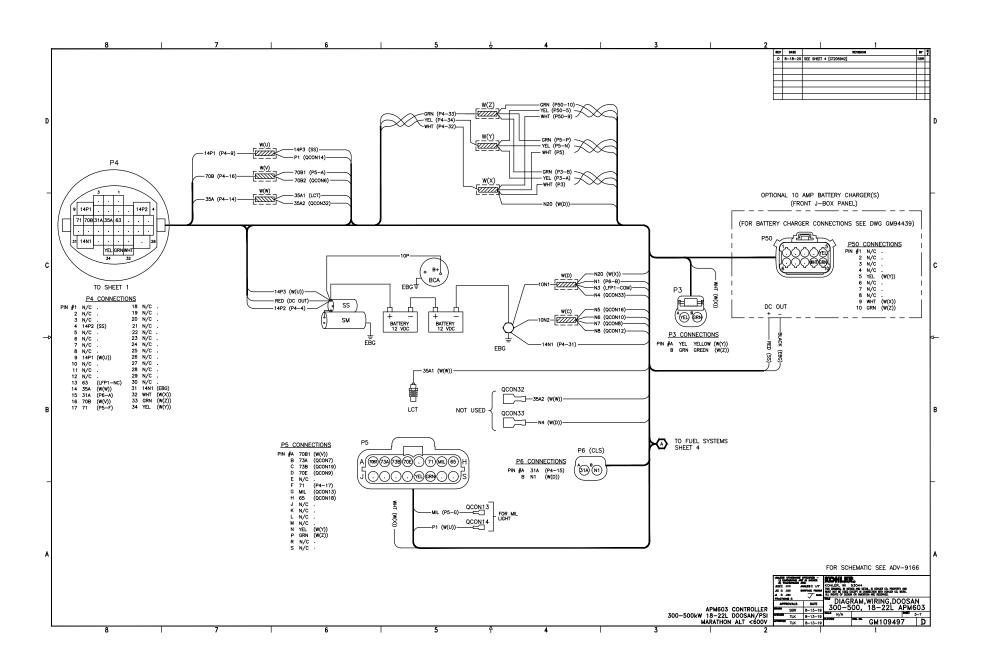


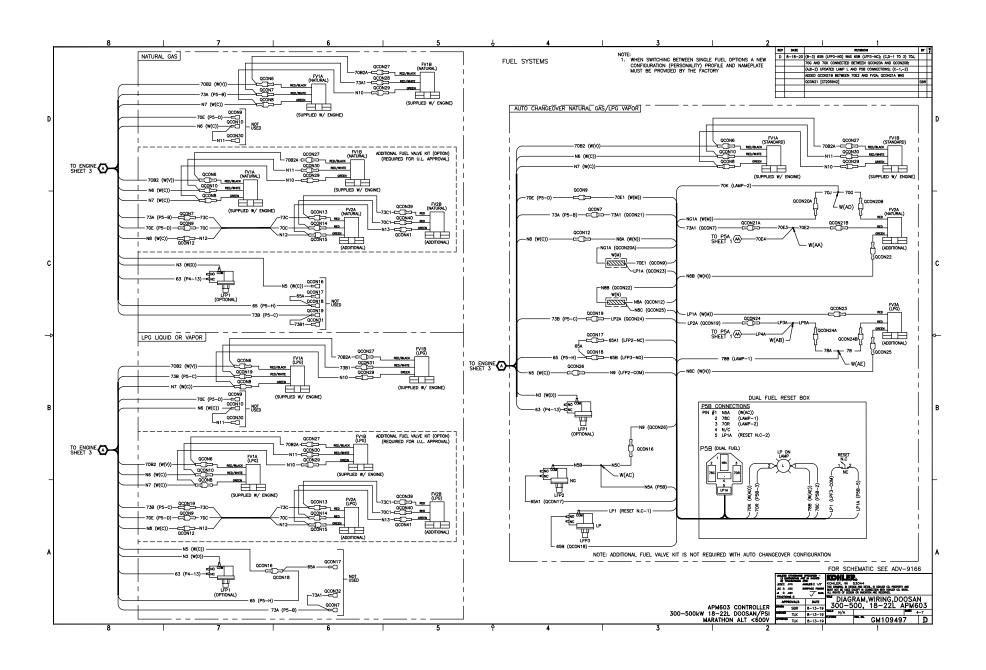


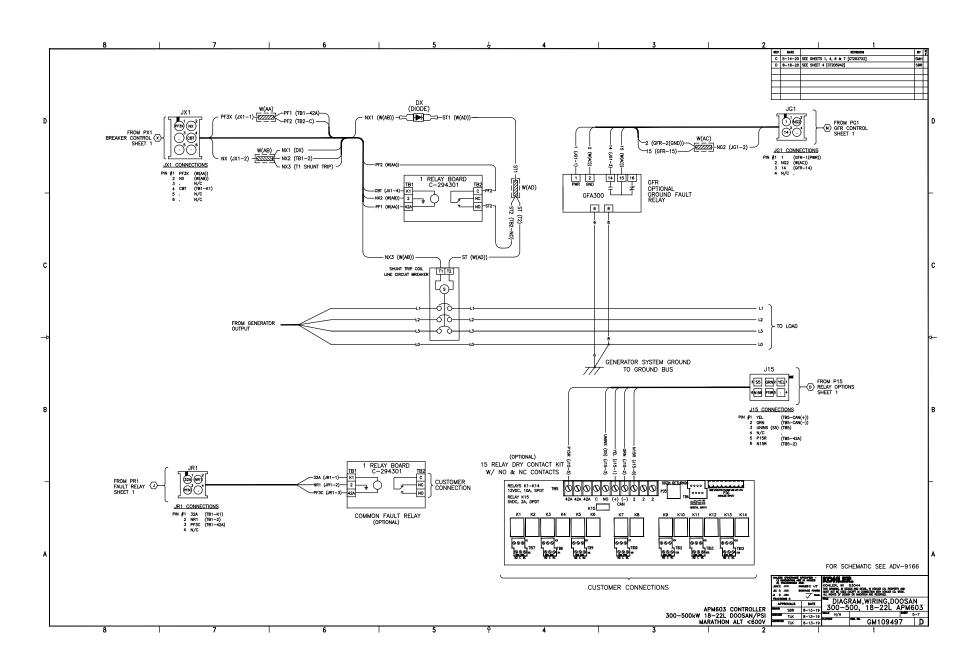


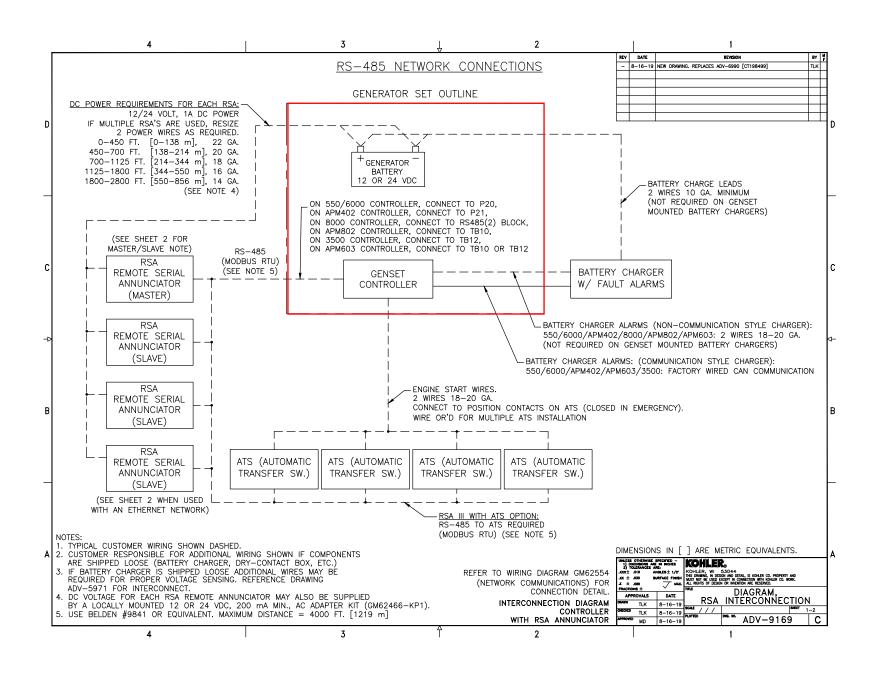


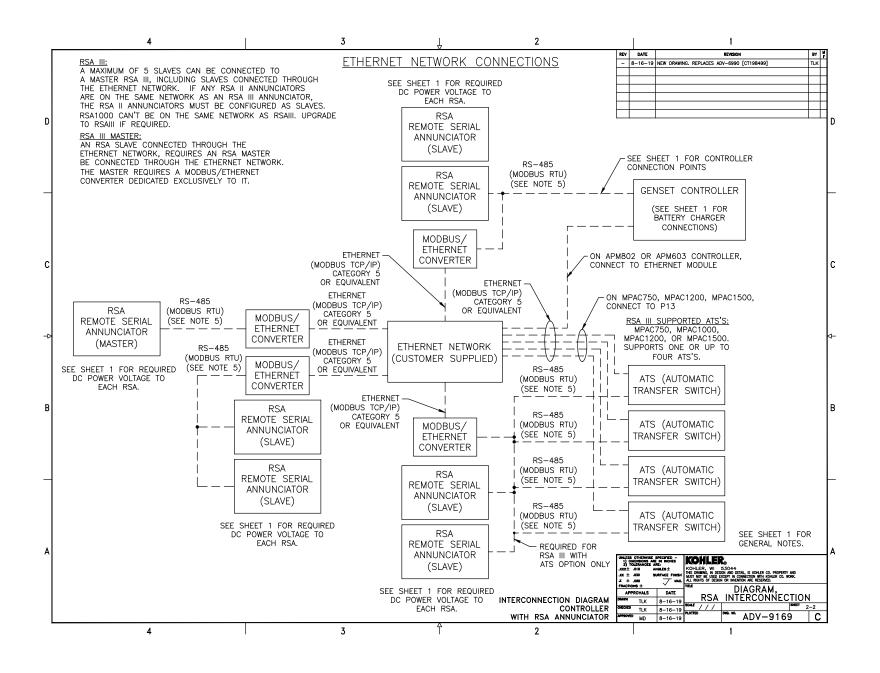


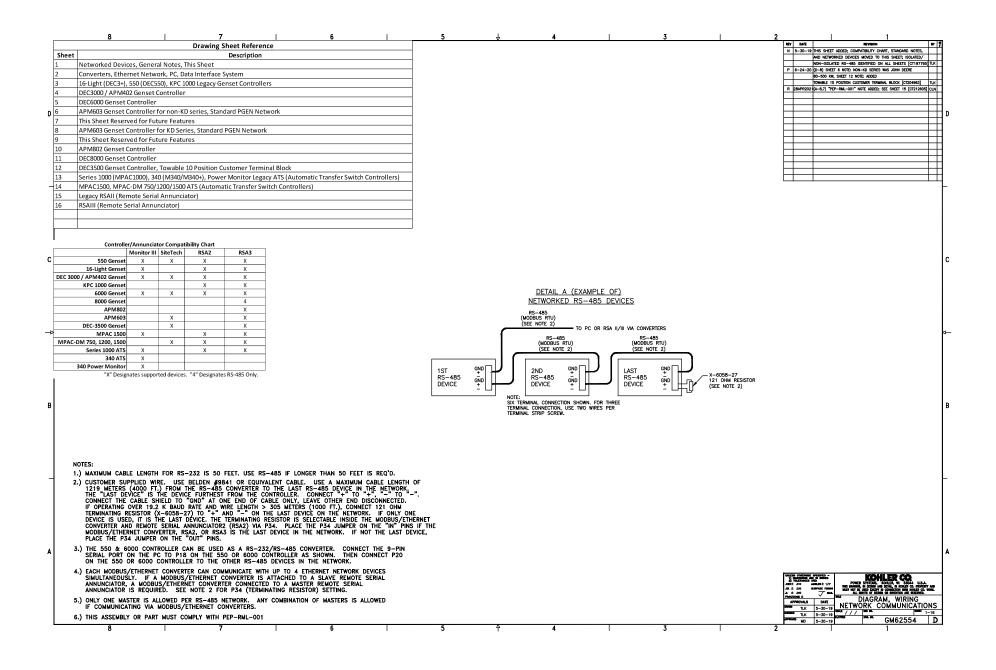


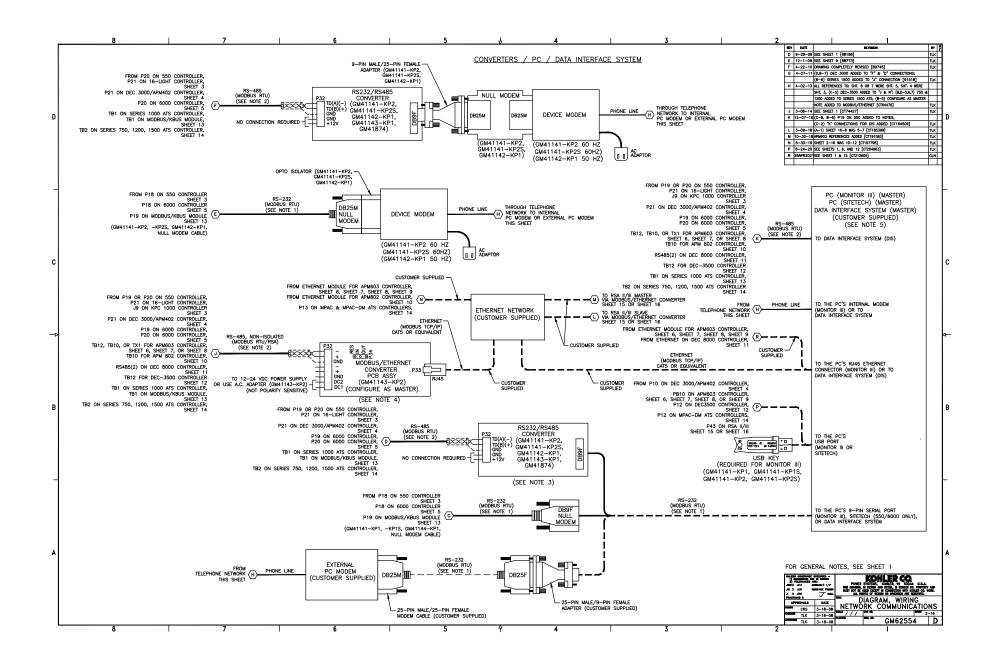


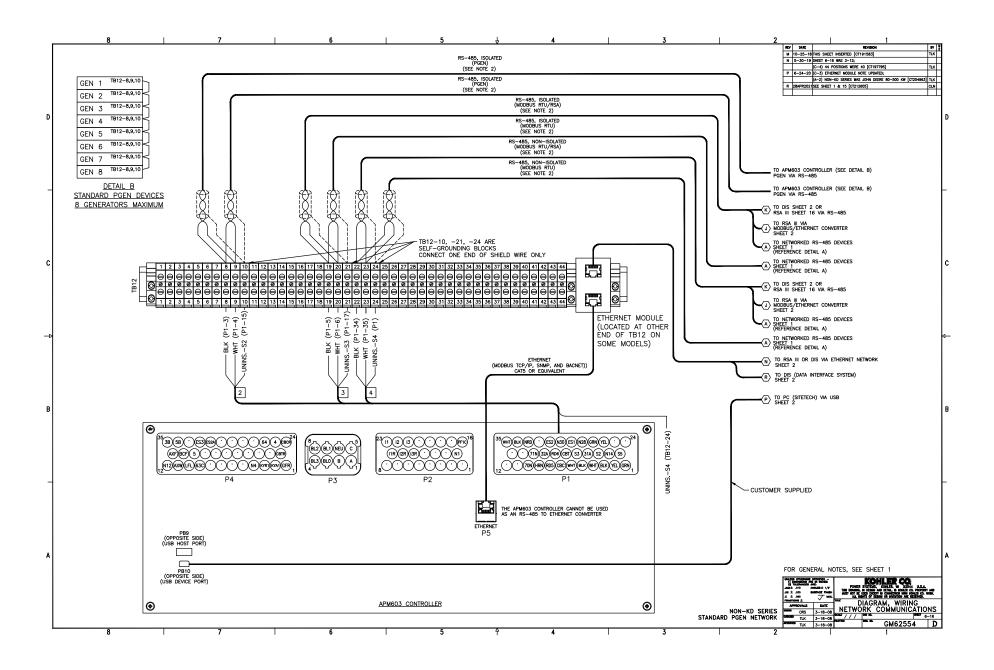


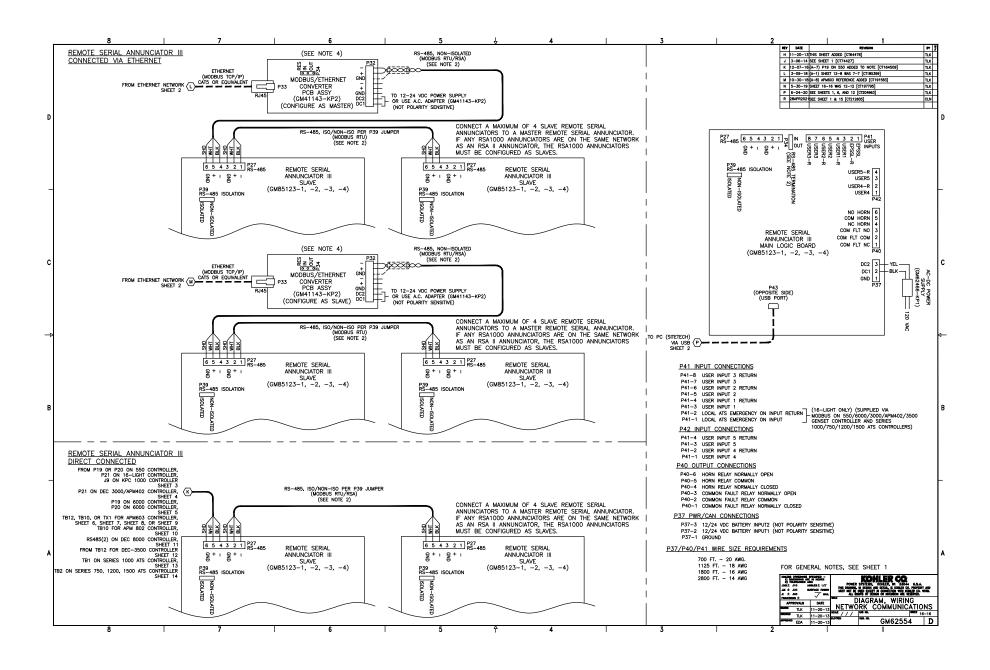


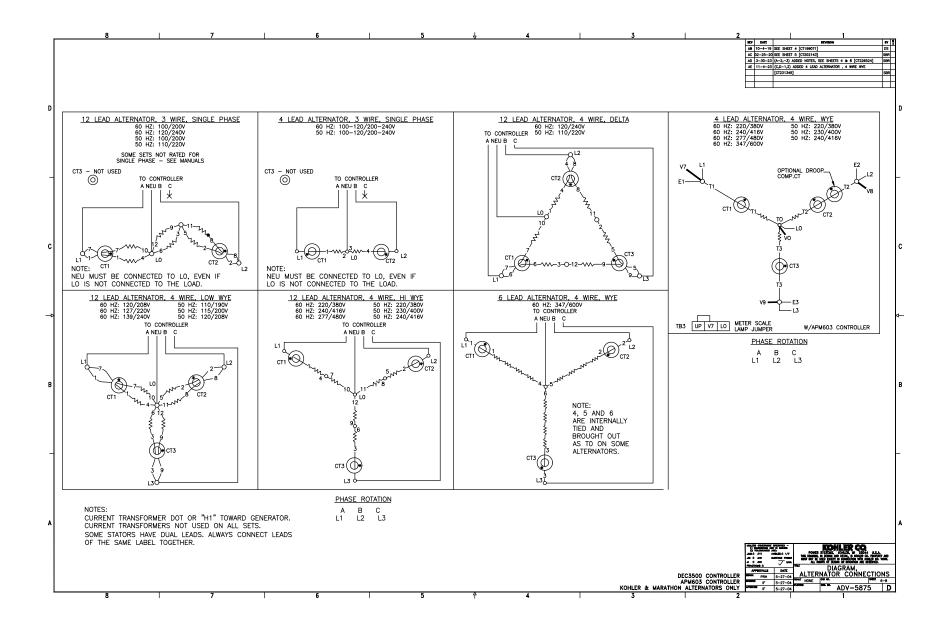


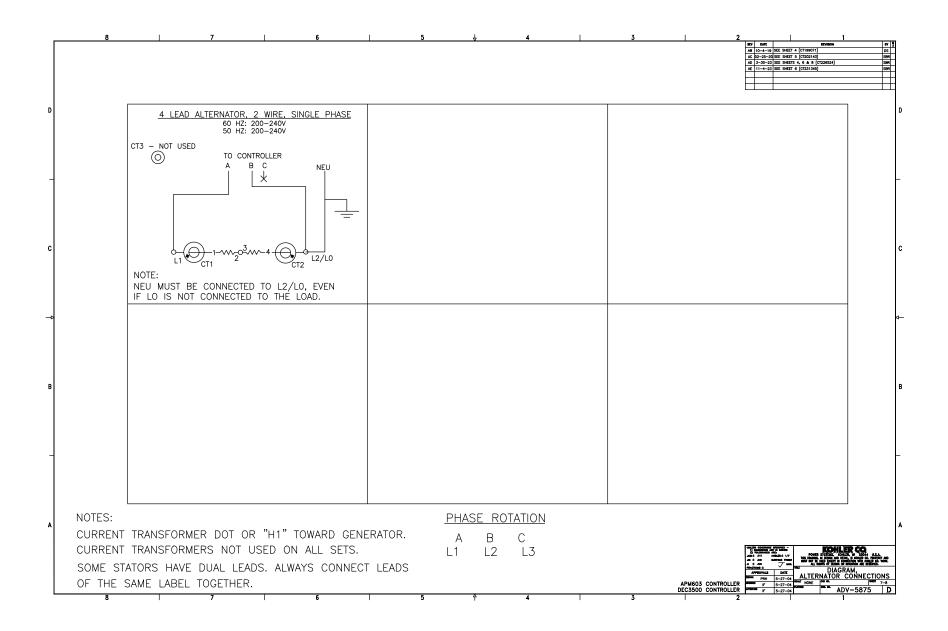


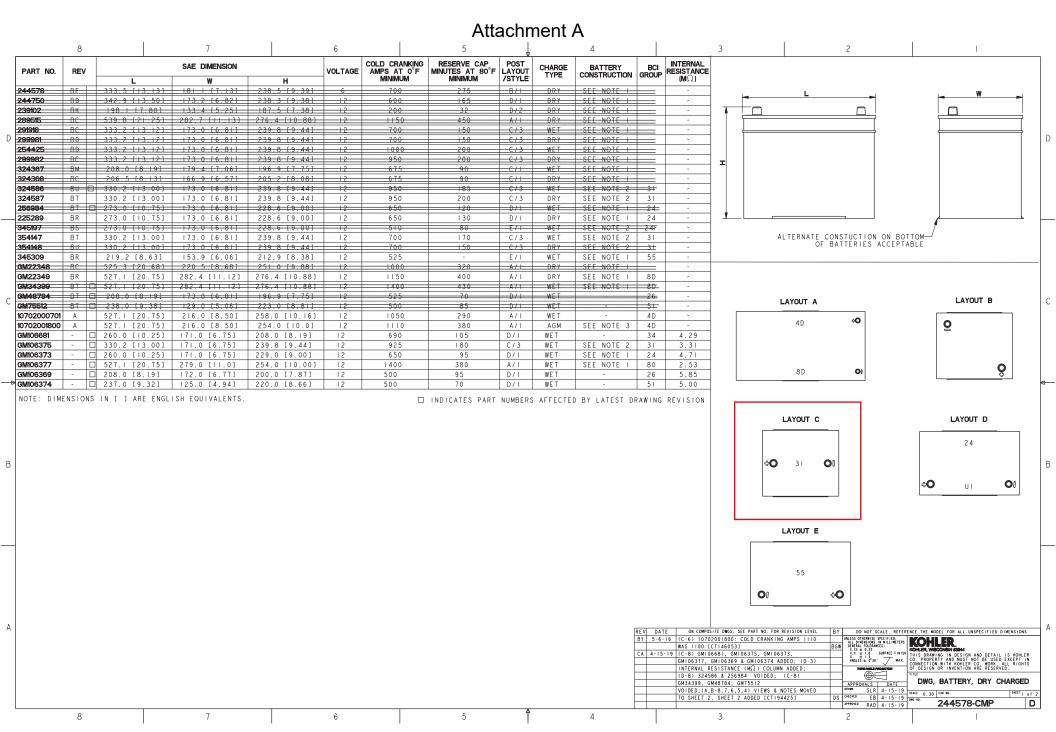


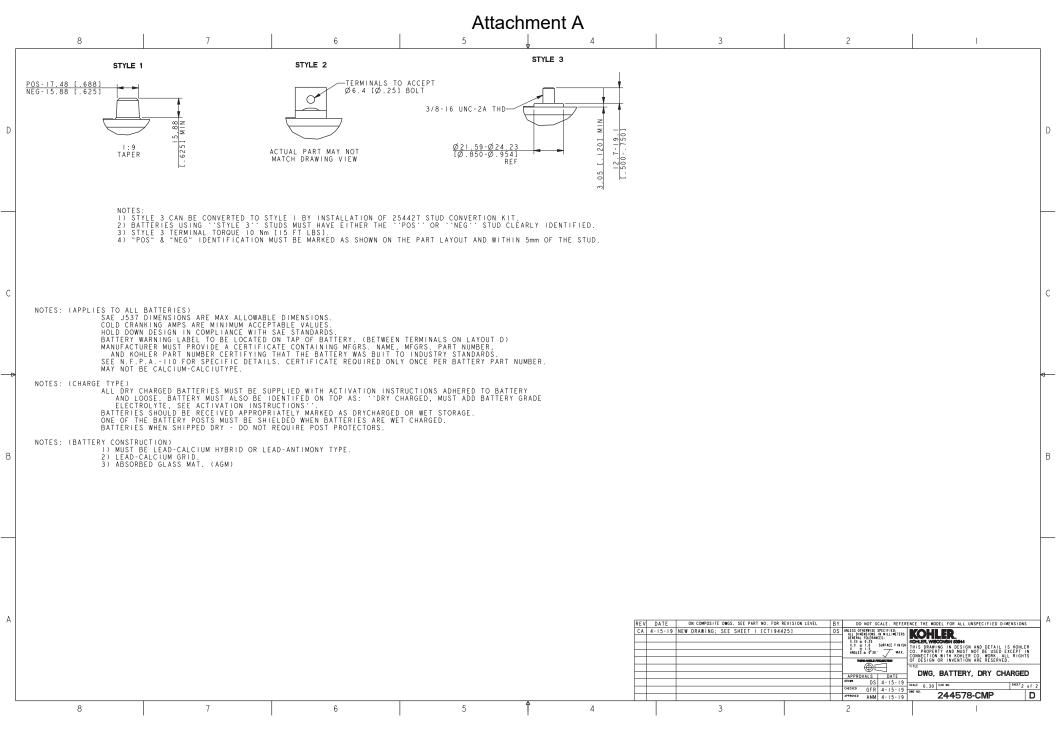


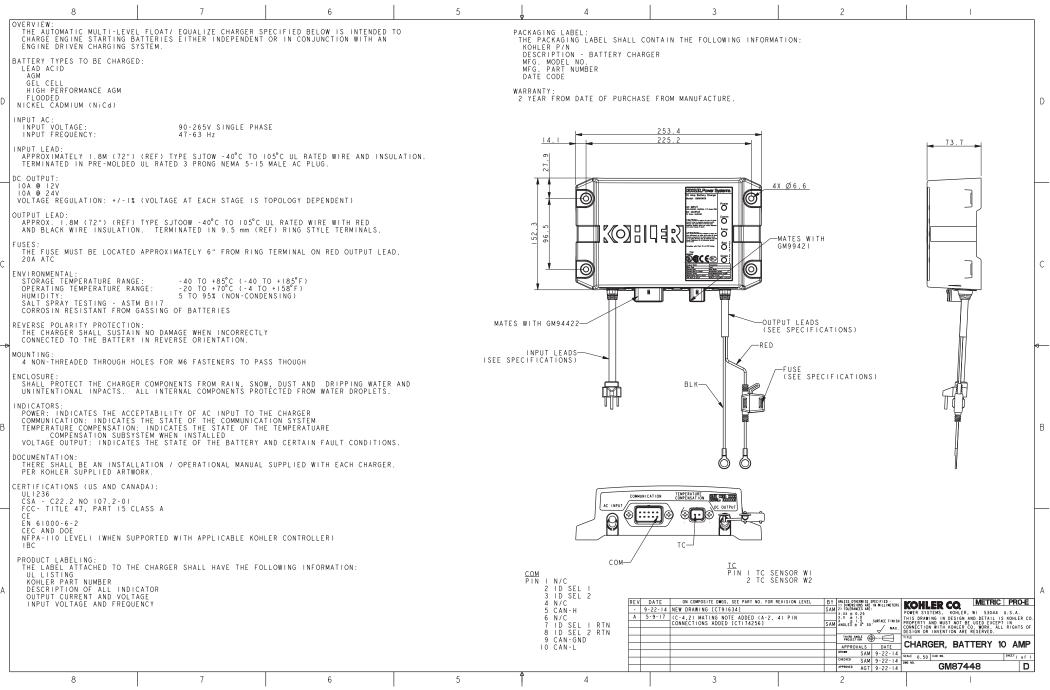


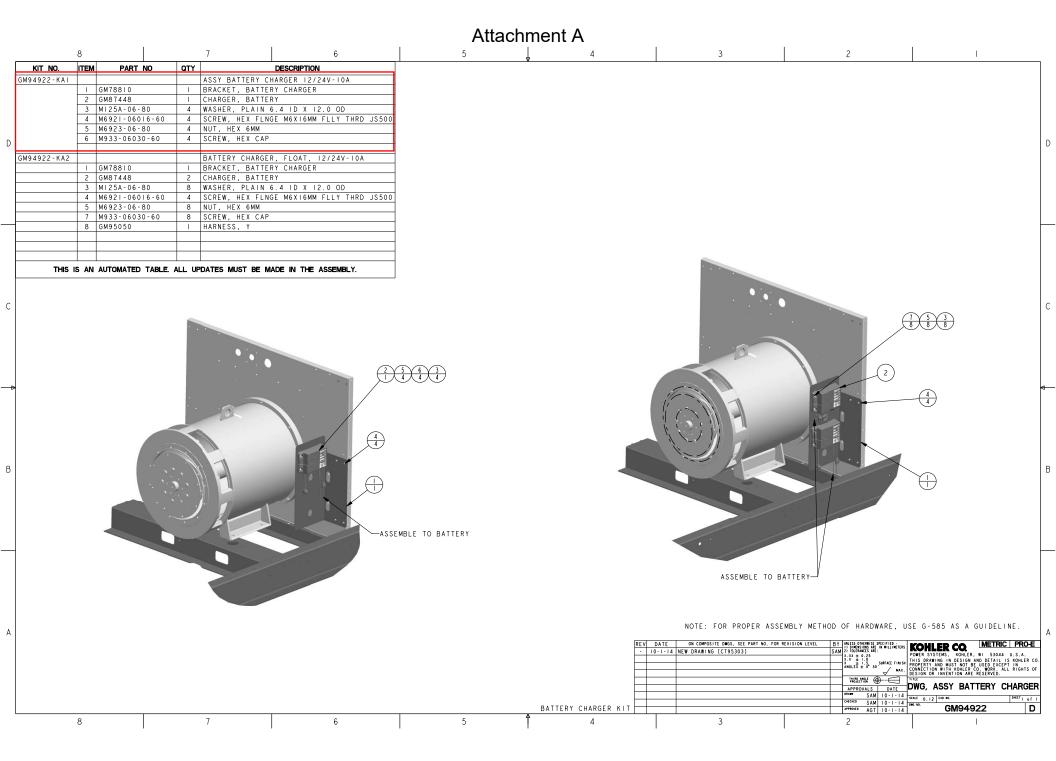


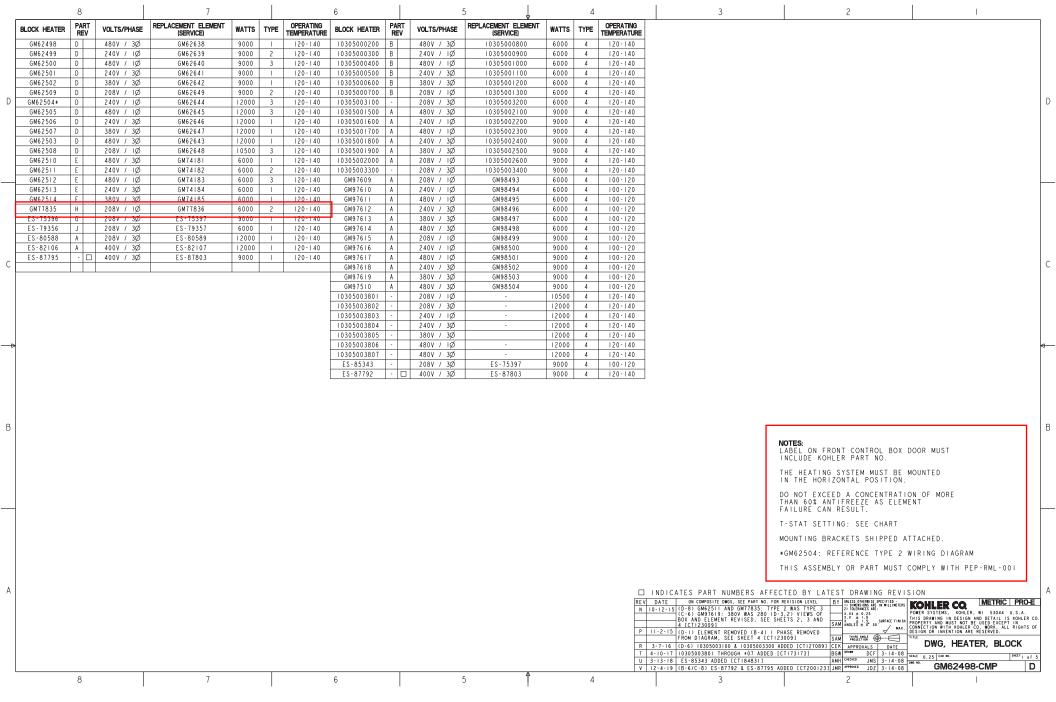










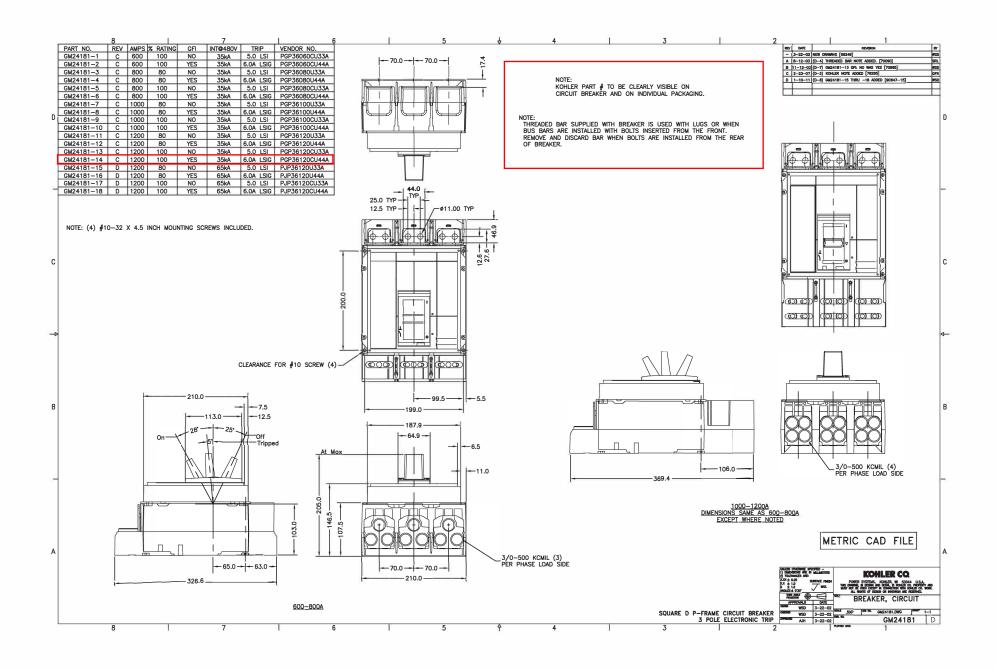


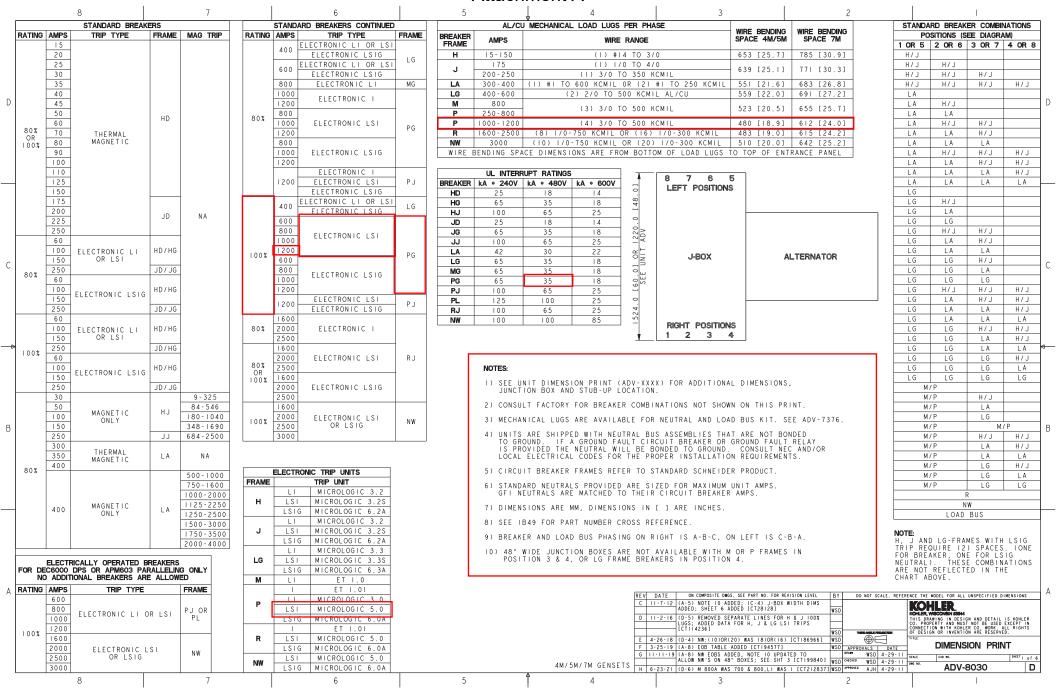
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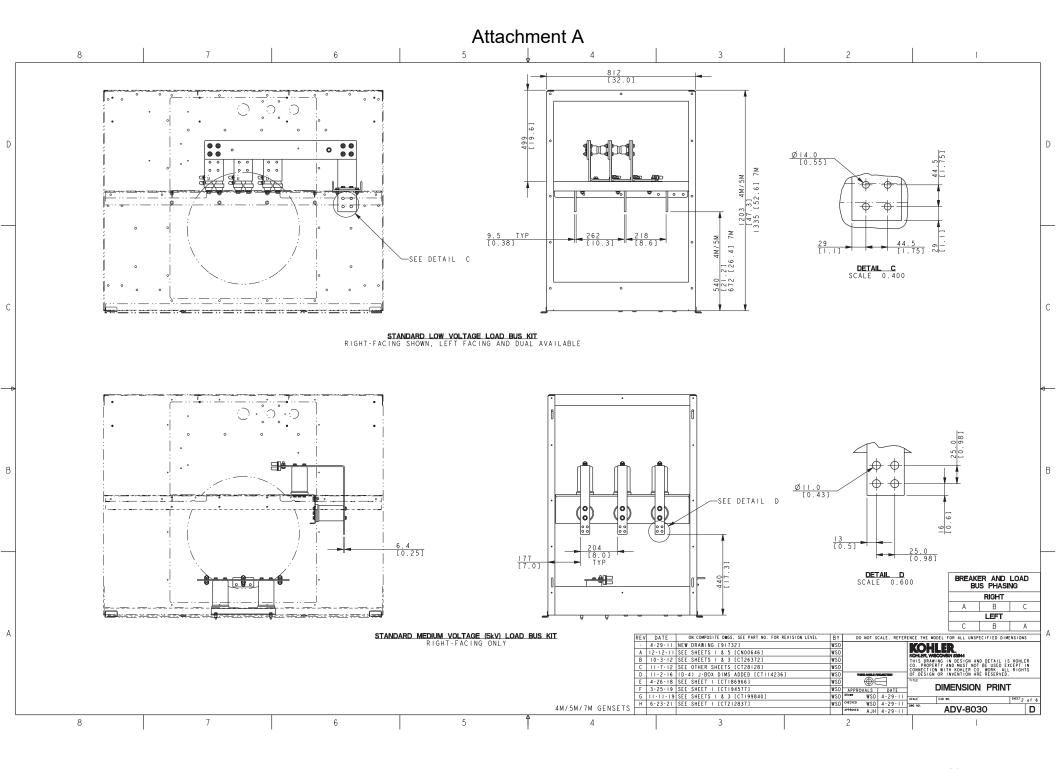
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JMR APPROVED JDZ 4-7-08

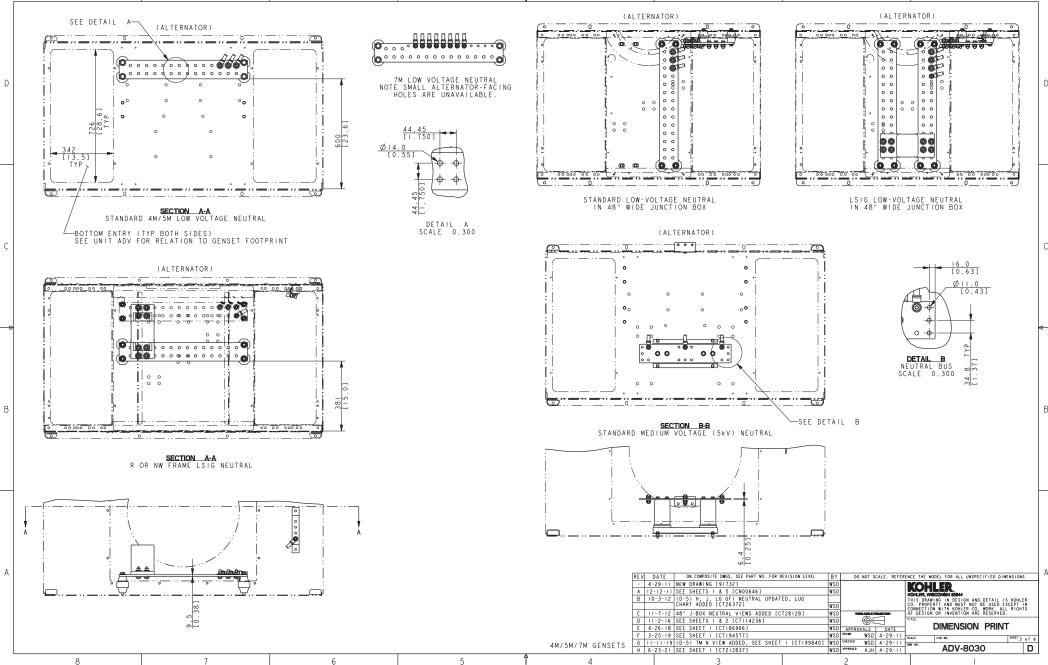
V 12-3-19 SEE SHEET I FOR CHANGE. [CT200123]

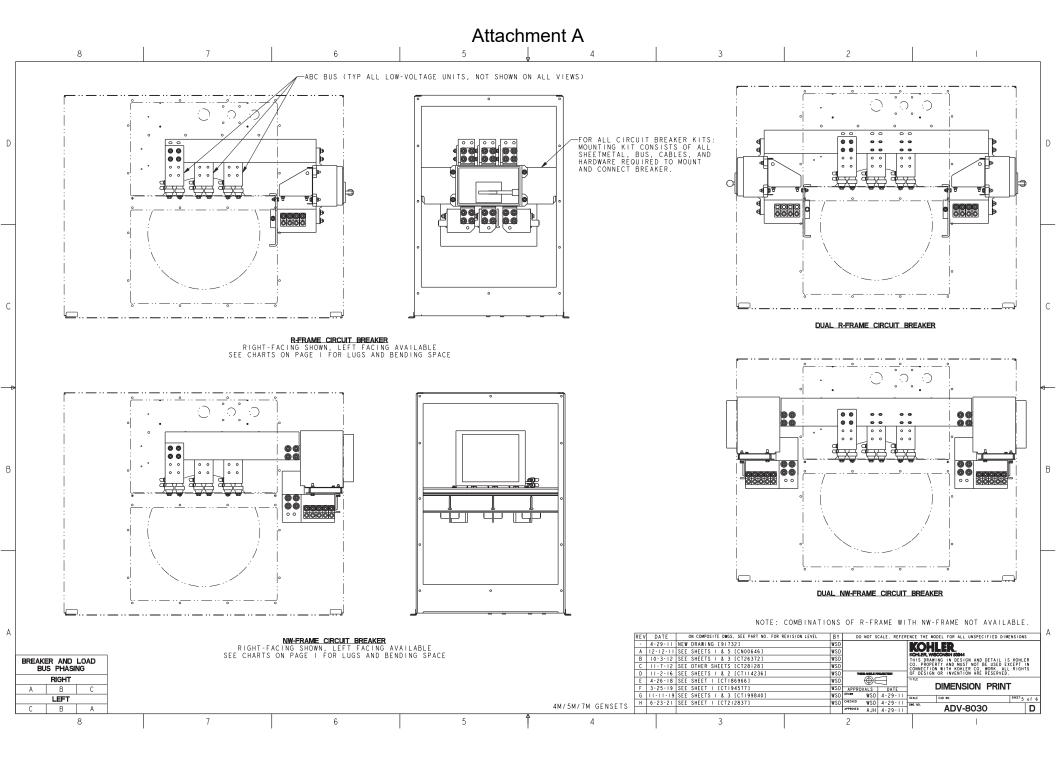


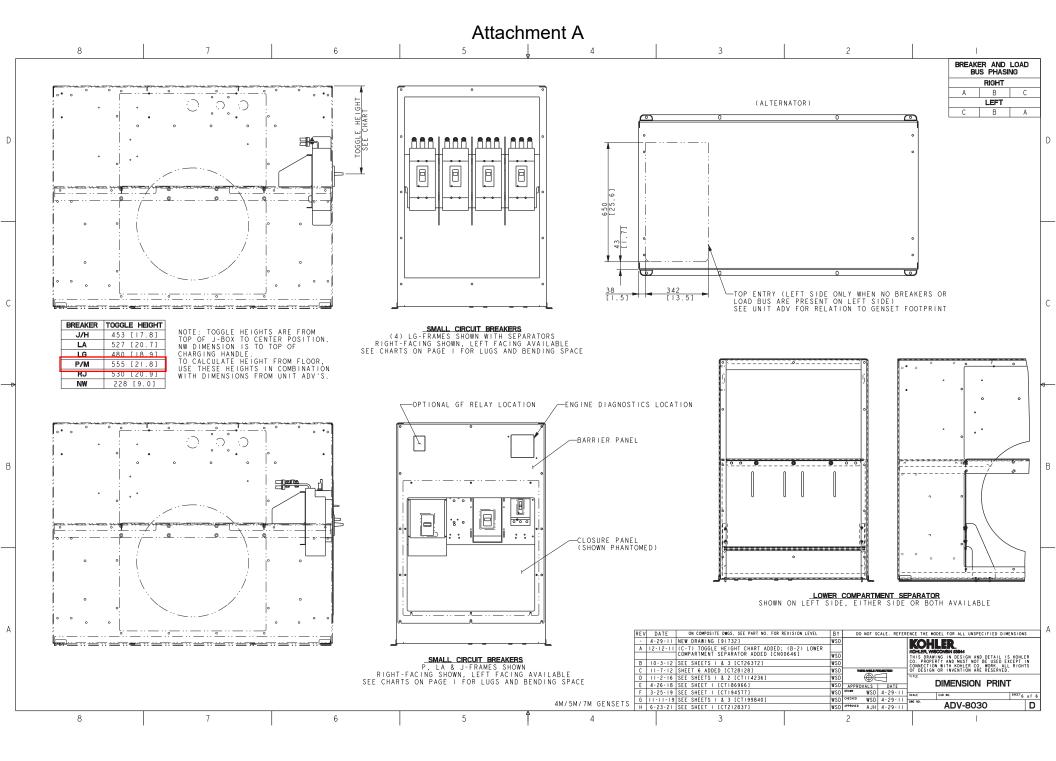


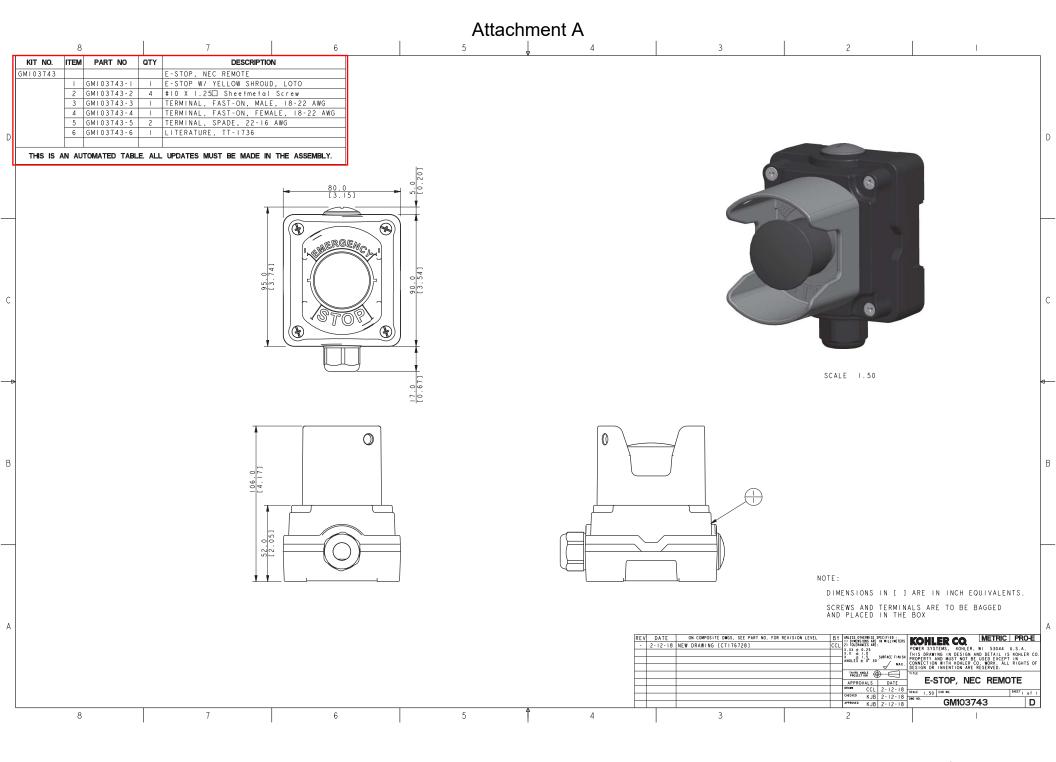


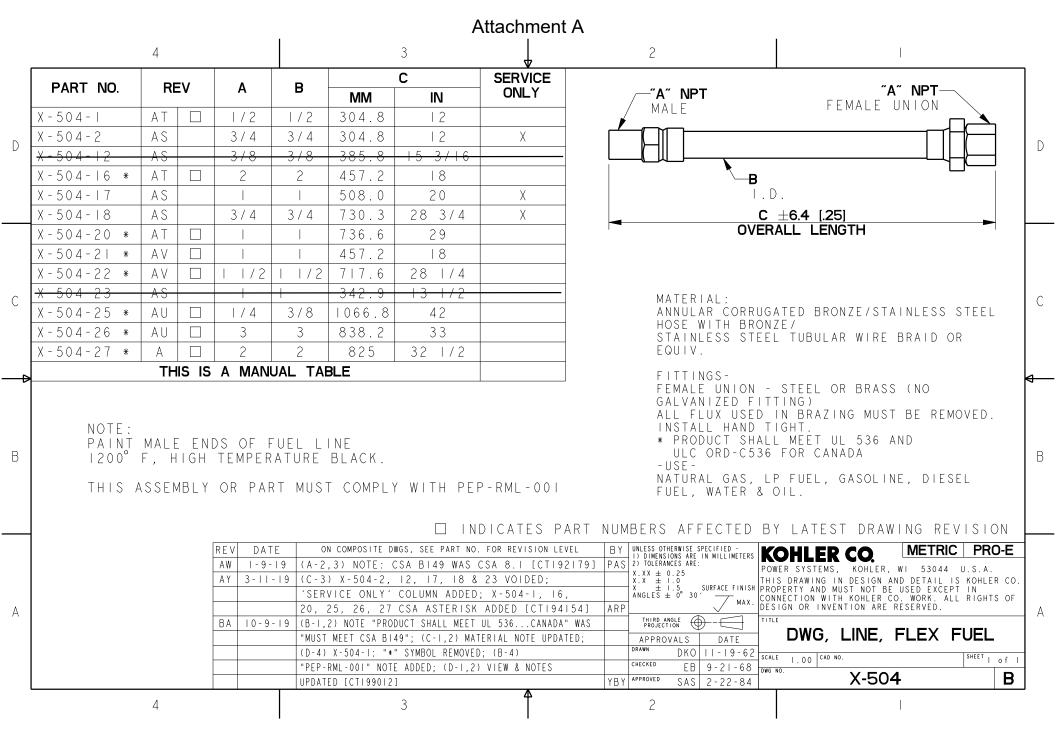
Attachment A 8 (ALTERNATOR) (ALTERNATOR) SEE DETAIL A-(ALTERNATOR)



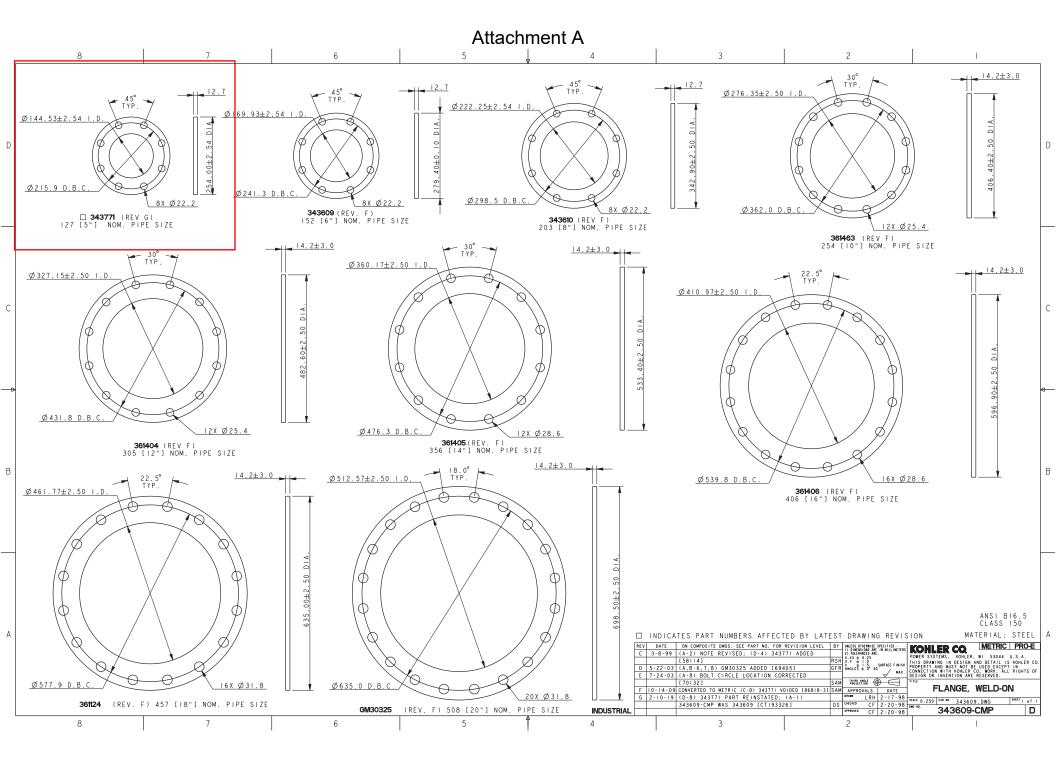








Attachment A 8 SPACE HEATERS 60/50 HZ. 120/240 VOLTS 120 VOLT CONN. 240 VOLT CONN. (4) LINE H2 120V 240V LINE LINE SPACE HEATER-С SPACE HEATER-MOUNT WITH HARDWARE **EXCITER** INCLUDED WITH HEATER STRIP (ITEM 3) COMPONENTS INSTALLED ON INSIDE OF END H2 BRACKET FOR MAGNAPLUS FRAMES CONDUIT BOX-HEATER DECAL I. ALIGN THE SPACE HEATER AND GUARDS WITH THE PREDRILLED HOLES IN THE FRONT BRACKET AND MOUNT WITH THE SCREWS PROVIDED IN THE SPACE HEATER KIT. 2. APPLY THE SPACE HEATER CONNECTION DECAL ON THE BOTTOM OF THE CONDUIT BOX IN A VISIBLE LOCATION 3. WIRE THE SPACE HEATER TO EITHER 120 VOLTS OR 240 VOLTS ACCORDING TO THE CONNECTION DIAGRAM. INSULATE THE CONNECTION. FOR #572-575 AND #740 FRAMES FOR #431-433 FRAME - MAGNAMAX FOR #430-433 FRAME - MAGNAPLUS DESCRIPTION REV REV REV KOHLER KIT NUMBER 272800 279750 GM109472-KA1 4. ASSEMBLE CAUTION DECAL IN DIRECTION OF ARROW PURCHASED COMPLETE FROM MARATHON 272803 279749 GM109471 ON COMPOSITE DWGS, SEE PART NO. FOR REVISION LEVEL DO NOT SCALE. REFERENCE THE MODEL FOR ALL UNSPECIFIED DIMENSIONS SPACE HEATER A-21138-33 A-21138-32 A-21138-32 D 6-24-97 (A-2) 1000 KW WAS 800 KW [50803] E 5-18-98 (A-2,A-7) #572, 573, 574, 575 & 740 WAS #570; #4433 WAS #430 [54622] A-525855 2 2 GHARD A-525591 B-527461 3 4 SCREW A-9646-75 A-9646-75 A-9646-75 # 433 MAS # 430 [54622] LU2 F 10-29-98 (A-6,7,8) KIT # AND DESCRIPTION ADDED [56529] LD3 G 9-21-09 (B-1) X-101-8 (4), X-465-7 (4) AND X-25-53 (8) REMOVED (C-1) NOTE REVISED [88337] SAP DECAL, CAUTION A-525590 A-525590 4 2 A-525590 DECAL, CONNECTION A-510663 A-510663 A-510663 | OF DISTRICT | Control | DRAWING, ASSEMBLY MARKERS A-57829B A-57829B A-57829B 350-1000 KW DDC 120/240 VOLT MARATHON GENERATOR HEATER 7 4 LEAD ASSEMBLY L6H16W-24B8B8 L6H16W-42B8B8 L6H16W-24B8B8 ITEM OTY. DESCRIPTION PART NO. MARATHON PART NO. MARATHON PART NO. MARATHON TOTAL HEATER WATTAGE 500 WATTS HM APPROVED DRF 11-29-86 5-272000 D NOTE ADDED [CT197472] 8





ENGINEERING

Sent by: Sean Rodriguez

Copy to: binder

5656 S. Staples, Suite 360 Corpus Christi, TX 78411 361/852-2727 FX: 361/852-2922

TX Firm Registration No. F-005318

Received by:

LETTE	R OF TRANSMITTAL		
DATE:	09/26/2023		
то:	Texas A&M University - Corpus Christi 6300 Ocean Drive Corpus Christi, TX 78412-5731		
ATTN:	Scott Meares		
Reference NRG #:	e: Corpus Christi Central Plant Mechanical Equipment 22159		
WE ARE S	SENDING YOU: () Attached () Under separate cover via the tems:		
	wings Documents Electronic Copies		
Spec	cifications Submittals Other		
Copies	Description		
1	TAMUCC Central Plant Renovations VFD Submittal Rev00 07252023		
THESE A	RE TRANSMITTED AS CHECKED BELOW:		
For	Approval As Requested Make Corrections Noted		
For	Your Use No Exception Taken Rejected		
REMARK	S: See attached		



5656 S. Staples, Suite 360 Corpus Christi, TX 78411 PH:361/852-2727 FX: 361/852-2922 TX Firm Registraion No. F-005318

Date: 9/26/2023

SUBMITTAL REVIEW

NRG Job #:	22159		
Client:	_TAMU-CC Construction		
Subject:	Corpus Christi Centr	al P	lant Mechanical Equipment
Description:	TAMUCC Central Pla	ant F	Renovations VFD Submittal Rev00 07252023
Description: Reviewed		ant F	Renovations VFD Submittal Rev00 07252023 Reviewed with Comments
Reviewed		_	

This review is only for general conformance with the design concept of the project and general compliance with the information given in the Contract Documents. Corrections or comments made on the shop drawings during this review do not relieve contractor from compliance with the requirements of the plans and specifications. Review of a specific item shall not include approval of an assembly of which the item is a component. Contractor is responsible for: confirming all quantities, dimensions to be confirmed and correlated at the jobsite; information that pertains solely to the fabrication processes or to the means, methods, techniques, sequences and procedures of construction; coordination of his or her Work with that of all other trades; and for performing all work in a safe and satisfactory manner.

Comments:

Specified electrical is based on the specified equipment. Contractor shall coordinate with other trades providing equipment to ensure that no electrical modifications are required as a result of substituted equipment. If modifications are required, contractor and subcontractors are responsible for coordinating and implementing the required changes at no extra cost.

1. No exceptions taken. Coordinate delivery location and date with Owner's representative.

Review By: Sean Rodriguez, P.E. Date: 9/26/2023

Page 1 of 3 NRG Engineering



Review By: Sean Rodriguez, P.E.

5656 S. Staples, Suite 360 Corpus Christi, TX 78411 361/852-2727 FX: 361/852-2922 TX Firm Registration No. F-005318

Date: 9/26/2023

Page 2 of 3 NRG Engineering

Reviewed By: Sean Rodriguez, P.E. Date: 9/26/2023

Page 3 of 3 NRG Engineering





ABB VARIABLE SPEED DRIVE SUBMITTAL DATA

FOR

TEXAS A&M UNIVERSITY CORPUS CHRISTI CENTRAL PLANT RENOVATIONS

Corpus Christi, TX

Owner: TAMU Corpus Christi

Mechanical Engineer: NRG Engineering Mechanical Contractor: Pro Tech Mechanical

Date: 7/19/2023 Revision: Original

Submitted By: Ken Wertz, Texas AirSystems, Inc.

Equipment Manufacturer: ABB

Equipment Type: Variable Speed Drives

Specification Section: 23 68 30

Unit Tags: VFD-CHWP-1,2





(2) Variable speed drives with the following options:

- Model ABB-ACH580 Passive filter drive package with bypass and circuit breaker in NEMA 1 enclosure
 - o Qty:2-20HP
- BACNET Interface capability
- Provided for field installation and wiring by others
- Service switch
- 1st thru 5th Replacement parts and labor warranty
- Startup and owner training is provided by Factory-Authorized Technician
 - o M-F, 0800-1500 Local time. Drives must be ready for startup upon arrival

Notes: Installation, external mounting hardware, input line filters, and any other products, options, services, and warranties are excluded unless mentioned above. Harmonic analysis is not included in this proposal.

Deviations:

- 1. Extra stock called out in paragraph 1.06 is not included.
- 2. Servicing technician must be ABB certified to comply with the manufacturer's terms of the 5 year parts and labor warranty as specified in paragraph 1.09.
- 3. Output line filtering as specified in paragraph 2.04F is excluded.

Submittal Schedule

This schedule includes the products supplied as part of this submittal.

Schedule		Мс	tor Da	ta¹	Drive Data				
Item	Qty	Tag	HP	FLA	Volts	Product ID	HP	Amps	Volts
1	2	VFD- CHWP- 1,2	20	54	230 VAC	ACH580-BCR-059A- 2+E211+F267	20	59.4	208 VAC
Notes	Notes: 1. AC motor data is per National Electrical Code Table 430.250 for typical motors used in most applications. It is provided as typical data only. DC motor data is per typical industry standards. Actual motor data may vary								

Submittal Schedule Details for VFD-CHWP-1,2

Ī	Item	Tag / Equipment ID	Product ID
	1	VFD-CHWP-1,2	ACH580-BCR-059A-2+E211+F267

Item Description

Input Voltage: 208 VAC Three Phase

Rated Output Current: 59.4A Enclosure: UL (NEMA) Type 1 Nominal Horsepower: 20 HP

Frame Size: R3

Input Disconnecting Means: Circuit Breaker

Bypass: E-Clipse Bypass (Box)

Input Impedance: 5% equivalent impedance **Short Circuit Current Rating:** 100 kA

Communication Protocols: Johnson Controls N2, Modbus RTU, BACnet (MS/TP) **Other Options:** [+E211]: Passive Filter Drive, [+F267]: Service Switch (+F267)

Drive Input Fuse Ratings			
Fuse Class	Amps (600 V)		
Class T	80		

Wire Size Capacities of Power Terminals			
Input Wiring	Output Wiring	Ground Wiring	
#14#1/0 5.2 lbf-ft	#8#2/0 9.1 lbf-ft	#14#2 3.3 lbf-ft	

Dimensions and Weights				
Height	Width	Depth	Weight	
in	in	in	Ibs	
(mm)	(mm)	(mm)	(kg)	
61.9	19.3	19.0	279	
(1571)	(490)	(482)	(127)	

Heat Dissipation & Airflow Requirements				
Power Losses Airflow				
BTU/Hr	Watts	CFM	CM/Hr	
2,660	780	448	761.2	

PRODUCT OVERVIEW

ACH580 E-Clipse Bypass

The ACH580 drive sets new standards in both simplicity and reliability, and ensures smooth, energy-efficient operation of your HVAC systems in normal and mission-critical situations.

The ACH580 with ABB E-Clipse bypass is an ACH580 HVAC Drive in an integrated UL (NEMA) Type 1, 12 or 3R enclosure with a bypass motor starter. The ACH580 with ABB E-Clipse bypass provides an input disconnect switch or circuit breaker with door mounted and interlocked operator (padlockable in the OFF position), a bypass starter, electronic motor overload protection, a door mounted control panel with graphical display for local control, provisions for external control connections, and serial communications capability. Configurations with the +F267 option include a drive service switch.

UL (NEMA) Type 1 and 12 E-Clipse units are available from 1 to 100 HP at 208/230V, 1 to 350 HP at 460V, and 2 to 150 HP at 575V. UL (NEMA) Type 1 and 12 units are wall mounted from 1 to 200 HP.

For outdoor applications, UL (NEMA) Type 3R E-Clipse unit are available from 1 to 100 HP at 208/230V, 1 to 350 HP at 460V and 2 to 150 HP at 575V. Construction is sheet steel with a tough powder coat paint finish for corrosion resistance. A thermostatically controlled space heater and forced ventilated air cooling system are standard.

The ACH580 with ABB E-Clipse bypass includes two contactors. One contactor is the bypass contactor, used to connect the motor directly to the incoming power line in the event that the ACH580 is out of service. The other contactor is the ACH580 output contactor that disconnects the ACH580 from the motor when the motor is operating in the Bypass mode. The drive output contactor and the bypass contactor are electrically interlocked to prevent "back feeding".

The ACH580 with ABB E-Clipse bypass is a microprocessor-controlled "intelligent" system which features programmable Class 10, 20, or 30 overload curves, programmable underload (broken belt) and overload trip or indication. Also included as standard features are single-phase protection in bypass mode, programmable manual or automatic transfer to bypass, fireman's override, smoke control, damper control, no contactor chatter on brown-out power conditions and serial communications. Should a drive problem occur, fast acting fuses exclusive to the ACH580 drive path disconnect the drive from the line prior to clearing upstream branch circuit protection, maintaining bypass capability.

Technical specifications

Product compliance (complete list on following page)

ACH580-VxR/BxR UL508A

Supply connection	
Input voltage (U₁)	
ACH580-xx-xxxA-2	208/240V
ACH580-xx-xxxA-4	480V
ACH580-xx-xxxA-6	600V
Input voltage tolerance	+10% / -15%
Phase	3-phase
Frequency	48 to 63 Hz
Line Limitations	Max ±3% of nominal phase to phase input voltage
Power Factor (cos φ) at nominal load	
ACH580-VxR	0.98
ACH580-BxR	0.98
Efficiency at rated power	
ACH580-VxR	98.0%
ACH580-BxR	98.0%
Power Loss	Approximately 2% of rated power
Motor connection	
Supported motor control	Scalar and vector
Supported motor types	Asynchronous motor
Voltage	3-phase, from 0 to supply voltage
Frequency	0 to 500 Hz
Short Term Overload Capacity Variable Torque	110% for 1 min/10min
Peak Overload Capacity	1.35 for 2 second
Variable Torque	(2 sec / 10 min)
Cuitabing Fraguency	2, 4, 8 or 12 kHz
Switching Frequency	Automatic fold back in case of overload
Acceleration/Deceleration Time	0 to 1800 s

Short Circuit Current Rating (SCCR)

	240V	480V	600V	
-VCR	100kA	100kA	10 kA	
-VDR*	100kA	100kA	100 kA	
-BCR	100kA	100kA	10 kA	
-BDR*	100kA	100kA	100 kA	

^{*} External fuses are required for 100 kA rating as specified in the "Technical Data" section of User Manual 3AXD50000289554.

Technical specifications

Inputs and outputs (drive)	
2 analog inputs	Selection of Current/Voltage input mode is user programmable.
Voltage reference	0 (2) to 10 V, R_{in} > 200 k Ω
Current reference	0 (4) to 20 mA, R_{in} = 100 Ω
Potentiometer reference value	10 V ±1% max. 20 mA
2 analog outputs	AO1 is user programmable for current or voltage. AO2 current
Voltage reference	0 to 10 V, R_{load} : > 100 k Ω
Current reference	0 to 20 mA, R_{load} : < 500 Ω
Applicable potentiometer	1 kΩ to 10 kΩ
Internal auxiliary voltage	24 V DC ±10%, max. 250 mA
Accuracy	+/- 1% full scale range at 25°C (77°F)
Output updating time	2 ms
6 digital inputs	12 to 24 V DC, 10 to 24 V AC, Connectivity of PTC sensors supported by a single digital input. PNP or NPN connection (5 DIs with NPN connection). Programmable
Input Updating Time	2 ms
3 relay outputs	Maximum switching voltage 250 V AC/30 V DC. Maximum continuous current 2 A rms. Programmable, Form C
Contact material	Silver Tin Oxide (AgSnO ₂)
PTC, PT100 and PT1000	Any of the analog inputs, or digital input 6, are configurable for PTC with up to 6 sensors.
Adjustable filters on analog inputs and outputs	•
All control inputs isolated from ground and power	
Operation	
Air temperature	0 to -15 °C (32 to 5 °F). -15 to +50 °C (5 to 122 °F): No frost allowed. Output derated above +40 °C (104 °F)
Installation site altitude	0 to 1000 m (3281 ft) above sea level Output derated above 1000 m (3281 ft)
Relative humidity	5 to 95% No condensation allowed Maximum relative humidity is 60% in the presence of corrosive gasses
Atmospheric pressure	70 to 106 kPa (10.2 to 15.4 PSI) 0.7 to 1.05 atmospheres
Siesmic	Risk category IV Certified (IBC 2018)

Feature overview

Communication

Protocols as standard (EIA-485): BACnet MS/TP, Modbus RTU, Johnson Controls N2

Available as plug-in options: BACnet/IP, Modbus TCP,

PROFIBUS-DP, DeviceNet, EtherNet/IP

Application functions

Start interlock

Delayed start

Run permissive (damper monitoring)

Override operation mode

Real-time clock (scheduling)

PID controllers for motor and process

Motor flying start

Motor preheating

Energy optimizer and calculators

Timer

2 or 3 wire start/stop

Ramp to stop

2 independent adjustable accel/decel ramp

Protection functions

Overvoltage controller

Undervoltage controller

Motor earth-leakage monitoring

Motor short-circuit protection

Motor overtemperature protection

Output and input switch supervision

Motor overload protection (UL508C)

Phase-loss detection (both motor and supply)

Under load supervision (belt loss detection)

Overload supervision

Stall protection

Loss of reference

Panel loss

Ground fault

External events

Overcurrent

Current limit regulator

Transient/Surge protection (MOV and choke)

DC Bus Voltage

- Output Voltage
- Heatsink Temperature
- Elapsed Time Meter (resettable)
- kWh (resettable)
- Input / Output Terminal Monitor
- PID Actual Value (Feedback) & Error Fault Text
- Warning Text
- Three (3) Scalable Process Variable Displays
- User-Definable Engineering Units

Motor control features

Scalar (V/Hz) and vector modes of motor control V/Hz shapes

- Linear
- Squared

Energy optimization

IR compensation

Slip compensation

Three (3) Critical Frequency Lockout Bands

PID control

One (1) Process PID

Four (4) Integral Independent Programmable PID

Setpoint Controllers (Process and External)

External Selection between Two (2) Sets of Process

PID Controller Parameters

PID Sleep/Wake-Up

Panel functions

First start assistant

Primary settings for HVAC applications

Hand-Off-Auto operation mode

HVAC quick set-up

Includes Day, Date and Time

Operator Panel Parameter Backup (read/write)

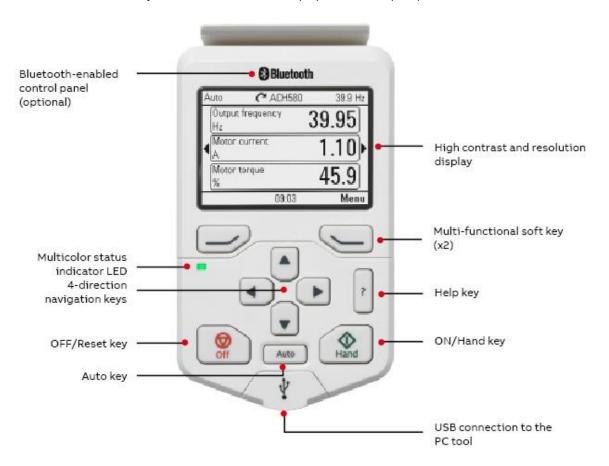
Full Graphic and Multilingual Display for Operator Control, Parameter Set-Up and Operating Data Display:

- Output Frequency (Hz)
- Speed (RPM)
- Motor Current
- Calculated % Motor Torque
- Calculated Motor Power (kW)

Control panel features

The ACH580 Assistant Control Panel features:

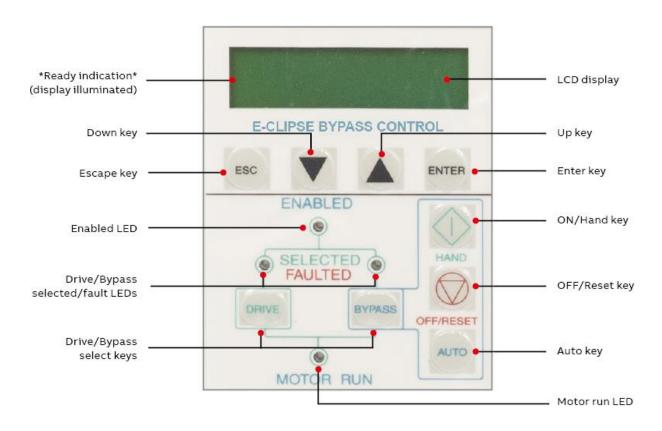
- Intuitive to operate
- Primary Setting menu to ease drive commissioning
- Real-time clock
- Diagnostic and maintenance functions
- Full-graphic display, including chart, graph, and meter options
- 21 editable home views
- USB interface for PC and tool connection as standard
- Parameters are alpha-numeric
- North American version supports 14 languages as standard
- Dedicated "Help" key
- 4 user sets
- Parameter are stored in control panel memory for later transfer to other drives or for backup of a particular system
- Back-up and restore parameters and/or motor data
- Automatic back-up 2 hours after parameter change
- Modified parameter display
- Creates unique short menu
- Shows parameters that differ from the default
- Bluetooth connectivity for use with mobile device (requires +J429 option)



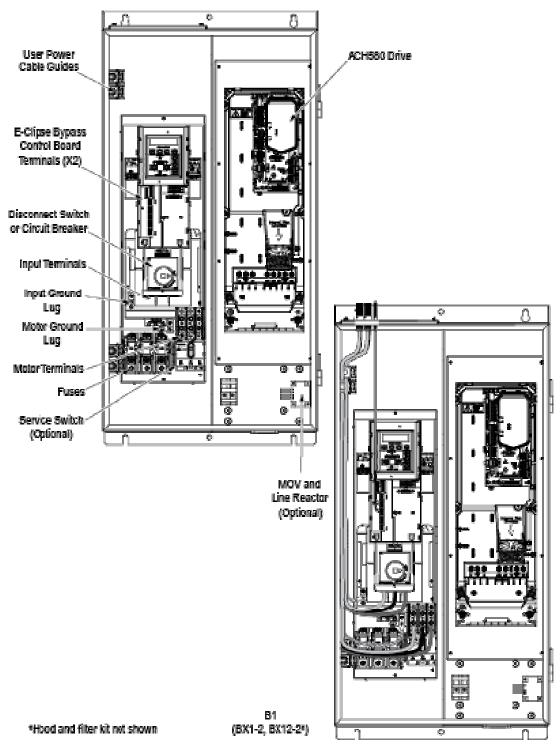
E-Clipse control panel features

The ACH580 E-Clipse Control Panel features:

- Dedicated programming and operating controls (keys) are logically grouped on the keypad by their function.
 - o H-O-A, Drive/Bypass Selection keys (Control)
 - o UP/DOWN arrows, ESC, ENTER keys (Programming)
- LCD display provide:
 - o Operating Control Status
 - o Bypass Status
 - o Fault/Warning annunciation
 - o Parameter Lists and Values
 - o Power On indication
- Individual LEDs arranged to provide a logical control path visual:
 - o System Enabled
 - o Separate multi colored Drive and Bypass "SELECTED/FAULTED LEDs in separate paths
 - o Motor Run Indicator
- LEDs that illuminate, change color, and flash to provide visible indication of system status
- Provides System control from one location



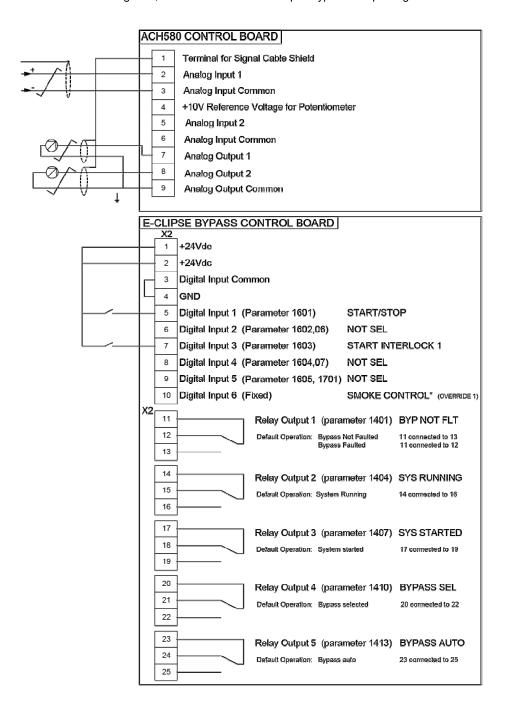
Cable connections



Bx1-1, Bx12-1, Bx3R-1

Control connections

The control wiring includes connections to an analog speed command signal and a start/stop relay contact for controlling the motor in the AUTO mode. There may also be connections to external run permissive interlock contacts and a connection from the Motor Run contact to an external status indication circuit. For a detailed description of the control circuit functions and alternate Control Connection diagrams, refer to the ACH580 E-Clipse bypass and packaged drive manual.



Engineering Data Summary

Replacement Fuses

Drive input fuses are recommended to disconnect the drive from power in the event that a component fails in the drive's power circuitry. Recommended drive input fuse specifications are listed in the *Submittal Schedule Details* and in the *Fuse Ratings* Table. Fuse rating information is provided for customer reference.

Item	Catalog Number	Drive Input Fuse Ratings		
		Amps (600V)	Bussmann Type	
1	ACH580-BCR-059A- 2+E211+F267	80	Class T	

Terminal Sizes / Cable Connection Requirements

Power and motor cable terminal sizes and connection requirements are shown in the *Submittal Schedule Details* and in the *Terminal Sizes / Cable Connection Requirements* Table. The information provided below is for connections to input power and motor cables. These connections may be made to an input circuit breaker or disconnect switch, a motor terminal block, overload relay, and/or directly to bus bars and ground lugs. The table also lists torque that should be applied when tightening terminals and spacing requirements where multiple mounting holes are provided in the bus bar.

Item	Catalog Number	Input Wiring	Output Wiring	Ground Wiring
1	ACH580-BCR-059A-	#14#1/0	#8#2/0	#14#2
	2+E211+F267	5.2 lbf-ft	9.1 lbf-ft	3.3 lbf-ft

Heat Dissipation Requirements

The cooling air entering the drive must be clean and free from corrosive materials. The *Submittal Schedule Details* and the *Heat Dissipation Requirements* table below give the heat dissipated into the hot air exhausted from the drives. If the drives are installed in a confined space, the heat must be removed from the area by ventilation or air conditioning equipment.

Item	Catalog Number	Watts	BTU/Hr
1	ACH580-BCR-059A- 2+E211+F267	780	2,660

Dimensions and Weights

Dimensions and weights of the drives provided are given in the *Submittal Schedule Details* and in the *Dimensions and Weights* Table. The table also lists the applicable dimension drawings that include additional detail. Dimension drawings may be provided in the back of this submittal.

Item	Catalog Number	Height mm (in)	Width mm (in)	Depth mm (in)	Weight <i>kg</i> (Ibs)
-1	ACH580-BCR-059A-	1571	490	482	127
	2+E211+F267	(61.86)	(19.30)	(18.98)	(280)

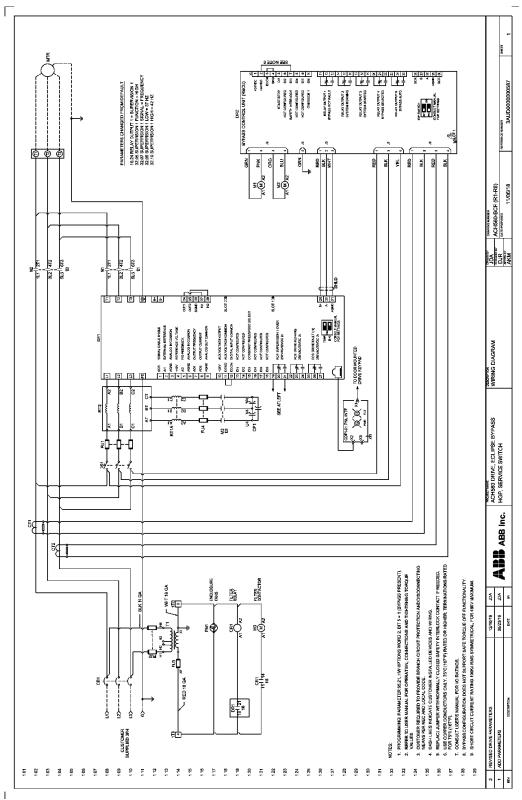
Product Short Circuit Current Rating

Short circuit ratings shown below are as show on the device rating label.

Item	Catalog Number	Short Circuit Current Rating
1	ACH580-BCR-059A- 2+E211+F267	100 kA

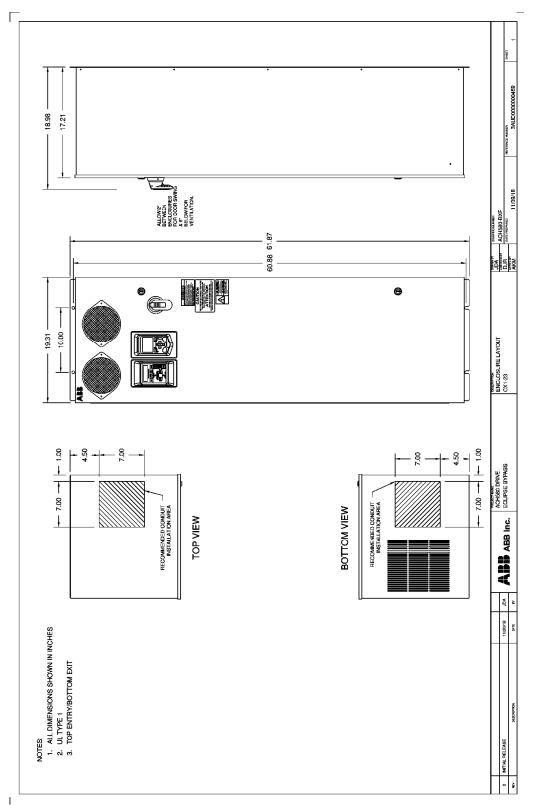
 Item
 Part Number
 Customer Designation

 1
 ACH580-BCR-059A-2+E211+F267
 VFD-CHWP-1,2



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Item	Part Number	Customer Designation
1	ACH580-BCR-059A-2+E211+F267	VFD-CHWP-1,2



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